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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Salt Water Disposal		7. Unit Agreement Name
2. Name of Operator AGUA, INC.		8. Farm or Lease Name Corbin ABO SWDS
3. Address of Operator Box 1978, Hobbs, New Mexico 88240		9. Well No. G-31
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Corbin
15. Elevation (Show whether DF, RT, GR, etc.) 3983 G.L.		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Conversion to Salt Water

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-22-68 Moved in, rigged up, drilled plugs and circulated 4574'-4925', snagged wire line @4925' in open hole, worked bit back into 5 1/2" csg. with 75,000# pull, acidized perfs. 4530'-58', 4598'-4628', and open hole 4894'-4925' w/5000 gal. 15% acid, rigged down.
- 12-9-68 Move in, rigged up, started to cut off casing to lower well head.
- 12-10-68 Cut off 9-5/8" & 5 1/2" casing, lowered well head, ran 145 jts. 2-7/8" EUE plastic coated tbg. set at 4,530'. Rigged down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. G. Abbott</u>	TITLE <u>Manager</u>	AGUA, INC.	DATE <u>2-7-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR</u>		DATE <u>3-2-1969</u>
CONDITIONS OF APPROVAL, IF ANY:			