

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Carper Drilling Company, Inc.		Address Artesia, New Mexico			
Lease Fee MA "B"	Well No. 2	Unit Letter B	Section 31	Township 17S	Range 33E
Date Work Performed 6-16-60	Pool Undesignated		County Lee		

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

T. D. 8935' - Ran Schlumberger Gamma Ray-Neutron - Laterolog and Induction - Electric Survey. Ran 280 joints 8951.58' 5 1/2" casing. Set 8919.58' at 8930'. Cemented first stage with 225 sacks 50-50 Pozmix 4% gel. Plug down at 5:00 p. m. 6-16-60. Circulated 30 sacks cement. Cemented second stage thru DV tool - set at 7941' with 970 sacks 50-50 Pozmix 6% gel. Plug down 12:00 midnight 6-17-60. Top cement approximately 1600'. After 24 hours pressured up with 1000 psi for 30 minutes, no decrease in pressure.

Ran casing as follows:

22 joints	703.32'	5 1/2"	17# N-80 LT & C
25 joints	810.95'	5 1/2"	17# J-55 ST & C
143 joints	4563.19'	5 1/2"	15.5# J-55 ST & C
46 joints	1457.91'	5 1/2"	17# J-55 ST & C
44 joints	1412.11'	5 1/2"	17# N-80 LT & C

Witnessed by Vincent Foster	Position Pet. Engineer	Company Carper Drilling Company, Inc.
---------------------------------------	----------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

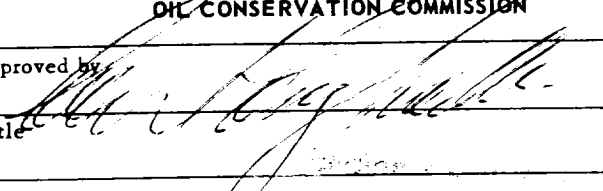
ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name Charles E. Storm	
Approved by 		Position Production Superintendent	
Title Production Superintendent		Company Carper Drilling Company, Inc.	
Date			