

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Carper Drilling Company, Inc.</b>		Address <b>Artesia, New Mexico</b>				
Lease <b>Fee MA "B"</b>	Well No. <b>2</b>	Unit Letter <b>B</b>	Section <b>31</b>	Township <b>17 S</b>	Range <b>33 E</b>	
Date Work Performed <b>6-19-60</b>	Pool <b>Undesignated</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain): **acidizing**  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

T.D. 8935' PBTD 8768'  
Perforated 8654' - 8692' with 2 jets per ft.  
Acidized with 5,000 gallons 15% NEFe using 54 rubber balls.  
Swabbed 75 barrels oil in 8 hours.  
Re-acidized with 15,000 gallons 15% NEFe acid  
After recovery of lead well flowed 160 barrels oil in 8 hours on 1/2" choke.  
TP 400 psi CP pecker

Witnessed by <b>Clark E. Storm</b>	Position <b>Prod. Supt.</b>	Company <b>Carper Drilling Company, Inc.</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

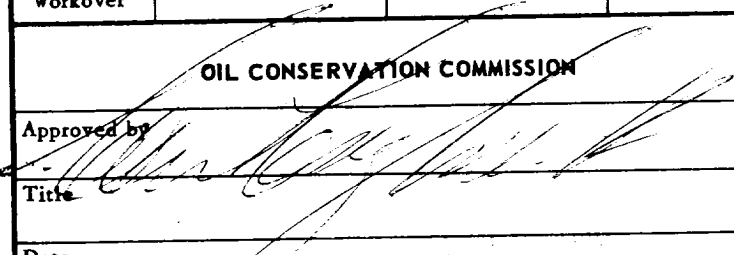
## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <b>Clark E. Storm</b>	
Approved by 		Position <b>Production Superintendent</b>	
Title		Company <b>Carper Drilling Company, Inc.</b>	
Date			