## State of New Mexico Energy, Minerals and Natural Resources Departms.

RICT II Druwer DD, Astocia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benzos Rd., Amec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION
_	TO TRANSPORT OIL AND NATURAL GAS

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TO TRANSPORT OIL					Wed			30-025 ( 01339 V			
OXY USA Inc.		<del></del>									
P.O. Box 502	250 Mic	dland,	TX.	79710	T 01	Olean male	<u></u>				
ice(s) for Piling (Check proper box)				_	U Other	(Please explain	**				
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tage of operator give same											
deres of previous operator											
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Federal MA A	1										
atica		-10		No	rth Line	. 213	30	t From The	West	_Li	
Unit LetterC	:	710	Foot Pros	n The	Line	<b>and</b>		4 FIORE 129			
				225		_,	Le	a		County	
Section 31 Towns	hip 17	<u>s</u>	Range	33E	, NM	rm,					
DESIGNATION OF TRA	NSPORTE	R OF O	IL AND	NATU	RAL GAS			of this fam	is to be as	4)	
se of Authorized Transporter of Oil	[XX]	or Conden		<del>-</del> -		address to wh	ICA approved	copy of this form		/	
Koch Oil CO.	اهم		L					KS. 6720			
	is about Con	[XX]	or Dry G	- Pag	Address (Give	eddress to wh	ich approved	copy of this form	1 is to be M	rd)	
ne of Authorized Transporter of Cas	TERMENT CON	تت			4404 Pe	nbrook C	xdessa,	TX 79762			
GPM Gas Corp.	<del></del>		12-	Rgs.	le gas actually	connected?	When	7			
rell produces oil or liquids,	Unaix	Sec.	Twp	33E	Ye		i				
location of tanks.	C	31	17S		<u> </u>						
is production is commingled with th	at from any of	ier lease or	pool, give	commingli	ing order sump	<b>_</b>					
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	Name of E	roducing F	OTTORIOR		Top Oil/Cas I	ay	-	Tubing Depth			
wations (DF, RKB, RT, GR, etc.)	Can o	Iconord .	•••								
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nte First New Oil Russ To Tank	er recovery of l	est.	ABLE e of load o	il and must	Producing Me		owable for thi ump, gas lift, (	·	full 24 hou	<b>(7.</b> )	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Ferm C-104 must be filed for each pool in multiply completed wells.