

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01342
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>WIW</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>XTO Energy Inc.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>3000 N. Garfield, Suite 175 Midland, Texas 79705</u>		7. Lease Name or Unit Agreement Name: <u>SEMGSAU</u>
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>430</u> feet from the <u>East</u> line Section <u>32</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well No. <u>6</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>GR 4036'</u>		9. Pool name or Wildcat <u>Maljamar; Grayburg-San Andres</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Plan to start work on Monday, 3/17/2003, to repair hole in casing.
MIRU PU. Rel packer @ 4451' and POH & LD 2-3/8" tbg & pkr. Clean out fill if necessary. PBTD is 4686' via WL. TIH w/RBP and 2-3/8" workstring to +4450'. Press tst RBP to 1000 psig. Rel packer & test csg from surface to 4450' to 500 psi. Reset packer as necessary to locate csg leak. RU Computalog w/mast truck and run Multi-Arm Calper/MTT log from +4450 to surface. Evaluate log. Prepare procedure to have well repaired and returned to active status or plugged by April 5, 2003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Courtney TITLE Regulatory Tech DATE 3/12/2003
Type or print name Telephone No. 915/682-8873

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAR 17 2003