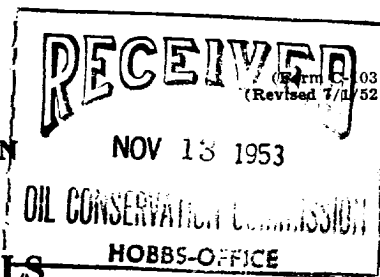


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Hydra-Frac Treatment X	

November 12, 1953
(Date)

Artesia, N. M.
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Carper Drilling Co., Inc.

Ohio-State

(Company or Operator)

(Lease)

Carper Drilling Co., Inc.

Well No. 6 in the SE 1/4 NE 1/4 of Sec. 32

(Contractor)

T. 17S, R. 33E, NMPM, Undesignated Pool, Lea County.

The Dates of this work were as follows: November 5 through November 11, 1953

Notice of intention to do the work (X) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (X) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On November 5 the well was bailed and swabbed 8 hours each day and tested 35 BOPD with very little gas until November 10. On November 10 we ran 3744' of 2" tubing and set a Halliburton H.M. Packer @ 3684'. We then mixed 2000 gals. of Hydra-Frac and used 2# of sand to each gallon. The formation was broken down with oil first. The pressure went to 2800# and broke back to 1800# with oil. The Hydra-Frac was injected at the rate of 6 bbls. per minute. The maximum pressure was 3900# when the gel hit the formation and dropped back to 3500# during the treatment. We used 68 bbls. of breaker and flush oil. Shut in pressure after treatment was 1800#. Well was then shut in for 16 hours and when opened had a vacuum on the tubing. Well was swabbed for 8 hours and all flush oil was recovered. Well was left open and flowed at the rate of 20 bbls. per hour for 16 hours. Well is now shut in.

Witnessed by Marshall Rowley
(Name)

Carper Drilling Company, Inc.
(Company)

Vice-President
(Title)

Approved: OIL CONSERVATION COMMISSION

[Signature]
(Name)

Engineer District 1

(Title)

NOV 17 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *[Signature]*

Position: Vice-President

Representing: Carper Drilling Co., Inc.

Address: Artesia, New Mexico