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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-5310	
7. Unit Agreement Name	
8. Farm or Lease Name	
State CB	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Maljamar (G-SA)	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
Cities Service Oil & Gas Corp.

3. Address of Operator  
P.O. Box 1919 - Midland, Texas 79702

4. Location of Well  
UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM  
THE East LINE, SECTION 32 TOWNSHIP 17S RANGE 33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4044' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4810' Dolomite, PBTD 4522'. It is proposed to plug and abandon this well in the following manner:

1. MIRU a. pulling unit and POOH w/rods and pump. ND WH and NU BOP. Kill well if necessary and POOH w/tubing.
2. RIH w/4-1/2" CIBP and set CIBP @ + 4200' and dump 4 sacks of cement on top of CIBP.
3. Run free point and cut off casing @ + 3400' or wherever casing in free. POOH w/4-1/2" casing.
4. RIH w/2-3/8" tubing to + 3450' and circulate hole w/mud laden fluid. Spot a 18 sack (100') cement plug @ 3450 - 3350', 1/2 in and 1/2 out of 4-1/2" casing stub @ 3400'. POOH to 3200' and WOC. RIH and tag cement plug. POOH to 380'.
5. Spot a 27 sack (100') cement plug @ 380 - 280', 1/2 in and 1/2 out of the 8-5/8" casing shoe @ 329'. POOH w/tubing.
6. Cut off WH and RIH w/tubing and spot a 27 sack (100') cement surface plug @ 100 - surface. POOH w/tubing. Install a 4" dry hole marker to designate a plugged and abandoned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz TITLE Reg. Opr. Mgr. - Prod. DATE 3-31-86

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE APR 3 - 1986  
CONDITIONS OF APPROVAL, IF ANY: