NEW LXICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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				(Place)		•••••	(Date)
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B 4489		Casing	Tubing	Date first	new	-42	
	 						
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	Per Drilling Company or O Latter C B F G K J N O St & 23 asing and Center Feet B 319 2 4954 B 4489	Per Drilling Company Company or Operator) Sec. 32 Latter Pase indicate location: C B A F G H K J I N O P SL & 2310* FWL assing and Comenting Record Feet Sax 8 319 320 2 4954 250 8 4489 Teby certify that the info	Company or Operator) Sec. 32. T. 17 S County. Date levation C B A PRODUCING IN Perforations Open Hole OIL WELL TEST Natural Prod. Test After Act load oil used GAS WELL TEST Natural Prod. Test After Act Choke Size 319 320 Casing Press. 250 Gil Transport Gas Transport Gas Transport County. Date Elevation PRODUCING IN Natural Prod. Test After Act Choke Size Casing Press. 250 Gil Transport Gas Transport Gas Transport Cast of the county of	Company or Operator) Sec. 32	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KN per Drilling Company, Inc. State "AB" Well No. Company or Operator) (Lease) Sec. 32. T. 17. S., R. 33. E. NSIFM County. Date Spudded. 1=16-62 Elevation 4036 DF Total Top 011/Gas Pay 4512 Name PRODUCING INTERVAL - Perforations 4512-33 1, 4538-46 1, 45. Perforations 4512-33 1, 4538-46 1, 45. N O P St. 8 2310 FWL Assing and Committing Record Freet Sax B 319 320 Choke Size Nethod of Testing (pitot, back presents of sand): 250 gel. MCA - 25,000 gel. Casing Tubing Press: 250 Press: 150 alt rinst Control of Testing (pitot, back presents of sand): 250 gel. MCA - 25,000 gel. Casing Tubing Casing Casing Tubing Casing Casin	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: POP Drilling Company, Ing., Stote "AB" Well No. 1. Company or Operator) Sec. 32. T. 17.5. R. 32. County. Date Spudded. 1-16-62 Into Drilling Company or Operator) County. Date Spudded. 1-16-62 Into Drilling County Ap55. County. Date Spudded. 1-16-62 Into Drilling County Ap51. Top Oil/Gas Pay 4512* Perforations 4512*-33*1 4538*-44*1 4556*-76*1 4589 Open Hole Form Descriptions Ap54. Open Hole Form Descri	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: POPER Drilling Company, Inc. State "AB" Well No. 1 in NE Company or Operator) (Lease) T. 17 S., R. 33 E. NNI V. Undesignated County. Date Spudded. 1-16-62 Into Drilling Completed Elevation 4036 DF Total Depth 4955 PED Top Oil/Gas Pay 4512 Name of Frod. Form. Greyburg PRODUCING INTERVAL Perforations 4512-33', 4538-46', 4556'-76', 4589-4604' Open Hole Perforations (State Recovery of volume of oil endo oil used): 100 bbis, oil, bbis water in hrs. N O P Ost Well Test Natural Prod. Test: bbis, oil, bbis water in 24 hrs., Ocas well Test Ocas well Test Test After Acid or Fracture Treatment (after recovery of volume of oil endo oil used): 100 bbis, oil, MCF/Day; Hours Choke Size Method of Testing: MCF/Day