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U.S.G.S.	
LAND OFFICE	
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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-5310

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name S.M.G.S.A.U.
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name Tract 8
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>66Q</u> FEET FROM THE <u>North</u> LINE AND <u>198Q</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4325' Sand, PBDT 4313'. This well was plugged and abandoned in the following manner: -

1. MIRU pulling unit and CO to 4300'. RIH w/2-3/8" tubing and circulated and conditioned hole. POOH w/tubing. RIH w/cement retainer on 2-3/8" tubing and set retainer @ 3947'. Squeezed OH 4045 - 4300' w/150 sacks of Class C neat cement. PO of retainer and dumped 37 sacks of cement on top of retainer @ 3947 - 3747'. POOH w/tubing.
2. Perforated 2 squeeze holes @ 2800'. RIH w/cement retainer on 2-3/8" tubing and set retainer @ 2699'. Squeezed thru squeeze holes @ 2800' w/500 sacks of Class C cement w/2% CaCl<sub>2</sub>. Good blow from 7" x 8-5/8" annulus but did not circulate. Pulled out of retainer @ 2699' and dumped 37 sacks on top of retainer @ 2699 - 2499'. Dumped 37 sacks (200') on top of retainer, 19 sacks in casing below tool, and 444 sacks in formation.
3. RU Wellex and ran CBL from 1500 - 1100'. Top of cement @ 1308'. Perforated 2 holes @ 1200'. Closed blind rams, ND BOP & NU flange and valve. Mixed and pumped 250 sacks Class C w/2% CaCl<sub>2</sub> down 7" casing and out annulus. Circulated cement. Closed casing valve. Squeezed cement in formation last 16 sacks.

(SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Start</u>	TITLE <u>Reg. Opr. Mgr. - Prod.</u>	DATE <u>7-25-84</u>
OIL & GAS INSPECTOR		
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

48-10-1025 11317

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JUL 27 1984

O.C.D.  
HOBBS OFFICE

Tony Plattsmier w/ NMOCC @ Hobbs witnessed the plugging of this well.

4. Max Press 500#. Displaced cement in 7" casing to 100' from the surface. Got 32 sacks in formation, 30 sacks in the 7" x 8-5/8" annulus, 184 sacks in the 7" casing and circulated 4 sacks to the pit.  
Set a 15 sacks cement surface plug @ 50' - 0'. Installed a 4" dry hole marker 4' above the surface to designate a plugged and abandoned location.