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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>B-5310    |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |   |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water Injection   |  | 7. Unit Agreement Name<br>S.M.G.S.A.U.            |
| 2. Name of Operator<br>Cities Service Oil and Gas Corporation   |  | 8. Farm or Lease Name<br>Tract 8                  |
| 3. Address of Operator<br>P.O. Box 1919 - Midland, Texas 79702  |  | 9. Well No.<br>3                                  |
| 4. Location of Well<br>UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M. |  | 10. Field and Pool, or Wildcat<br>Maljamar (G-SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>Unknown  |  | 12. County<br>Lea                                 |

|   |   |
|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  |   |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:   |
| PERFORM REMEDIAL WORK <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/><br>OTHER <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/><br>CHANGE PLANS <input type="checkbox"/><br>REMEDIAL WORK <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/><br>CASING TEST AND CEMENT JOBS <input type="checkbox"/><br>OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4325' Sand, PBTD 4313. It is proposed to plug and abandon this well in the following manner:

1. MIRU pulling unit and CO to 4045' and circulate and condition hole.
2. RIH w/7" cement retainer on WL & det retainer @ 4000'. RIH w/tubing and stab into retainer @ 4000'.
3. Squeeze Grayburg OH 4045 - 4313' w/500 sacks of Class C neat cement. PO of retainer and dump 200' (40 sacks) of cement on top of retainer @ approx. 4000 - 3800'. POOH to +3750' and circulate hole w/mud laden fluid. POOH.
4. RU wireline and perforate 2 squeeze holes in 7" csg. @ approx. 2800'. RIH w/cement retainer on 2-3/8" tubing and set retainer @ +2700'. Squeeze thru squeeze holes @ approx. 2800' w/500 sacks of Class C w/2% CaCl cement and attempt to circulate cement to surface. If cement circulates, PO of retainer and dump 200' (40 sacks) of cement on top of retainer @ approx. 2700 - 2500'. POOH to +1350' and spot a 100' (20 sacks) plug @ approx. 1350 - 1250'. ND BOP. Cut off 8-5/8" wellhead. Dump a 15 sacks surface plug @ approx. 50 - 0-'. Install a 4" dry hole marker to designate a plugged and abandoned location. (See reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stantz TITLE Reg. Opr. Mgr. - Prod. DATE 6-8-84

APPROVED BY Eddie W. Seay TITLE OIL & GAS INSPECTOR JUN 11 1984  
CONDITIONS OF APPROVAL, IF ANY:

5. If cement does not circulate to surface thru squeeze holes @ 2800', perforate 2 squeeze holes @ +1400'. RIH w/7" cement retainer on 2-3/8" tubing and set retainer @ +1300' and squeeze thru squeeze perfs @ +1400' w/200 sacks of Class C w/2% CaCl cement and circulate cement to surface. PO of retainer and dump 200' (40 sacks) of cement top of retainer @ approx. 1300 - 1100'. POOH. ND BOP. Cut off 8-5/8" wellhead. Dump a 15 sack cement surface plug @ approx. 50 - -0-'. Install a 4" dry hole marker to designate a plugged and abandoned location.

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JUN 11 1984  
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ROBBS OFFICE