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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-398

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	SMGSAU
3. Address of Operator	8. Farm or Lease Name
Cities Service Oil Company	Tract 10
Box 4906 - Midland, Texas 79701	9. Well No.
4. Location of Well	4
UNIT LETTER C, 330 FEET FROM THE North LINE AND 2970 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 32 TOWNSHIP 17S RANGE 33E NMPM.	Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
--	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was converted to a water injection well effective 2-2-74 with the following equipment installed:

1. Ran 129 jts. 2-3/8" OD 8R J-55 PVC lined tubing set @ 3946'.
2. Ran a 5-1/2" OD 13-15.5# X 2-3/8" Guiberson Unipacker Set @ 3953'.
3. First water was injected on 2-2-74 @ rate of 200 BPD @ 1020#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Hilder TITLE Region Operation Manager DATE February 6, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: