

OLD WELL - TEMPORARILY ABANDONEDNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOArtesia, New Mexico
(Place)January 15, 1953
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Cockburn-StateCarper Drilling Co., Inc.

(Company or Operator)

Well No. 5 in (Unit)SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 32, T. 17S, R. 33E, NMPM, Corbin Pool
(40-acre Subdivision)Lea County.FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Old total depth on this well was 4500'. In August of 1950, this well was plugged back to 3912' where the 7" csg. was cemented with 100 sax by Halliburton. Later the casing was perforated @ 3278' and 15 sax of cement was pumped thru the perforations. The cement plug was drilled and while swabbing the water out, a swab was lost in the hole. At this time the well was temporarily abandoned. We propose to go in this hole and set a Baker bridging plug @ 3715' and dump 3 sax of cement on top of the plug. We will then perforate from 3700' back to 3665' using 4 shots per foot. We will then pump in 500 gallons of MCA, swab this out and Hydra-Frac with 1500 gallons. The section we will attempt to treat is the Red Sand. This zone is producing from other wells in this area.

(Confirmed in telephone conversation between Roy Yarbrough and
Marshall Rowley - January 13, 1953)

CARPER DRILLING COMPANY, INC.

Company or Operator

Approved....., 19.....
Except as follows:By Marshall RowleyPosition Vice-Pres.

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSIONBy Roy Yarbrough

Title.....

Name.....

Address.....