

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-2516 |
| 7. Lease Name or Unit Agreement Name SMGSAU Tract 9 |
| 8. Well No. 2 |
| 9. Pool name or Wildcat Maljamar (G-SA) |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4,056' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Cross Timbers Operating Company

3. Address of Operator
P. O. Box 50847, Midland, Texas 79710

4. Well Location
Unit Letter A : 330 Feet From The North Line and 990 Feet From The East Line
Section 32 Township 17S Range 33E NMPM Lea County

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Convert to water injection. <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/20/91 - Ran 129 jts 2-3/8" plastic lined tbg & Baker Lok-set packer. Set packer at 3,966'. Pressure tested casing to 300 psig for 16 minutes. Casing held pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary L. Markestad TITLE Operations Engineer DATE 11/22/91

TYPE OR PRINT NAME Gary L. Markestad TELEPHONE NO. (915) 682-8873

(This space for State Use)

APPROVED BY [Signature] TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY:

WFX-614