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	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT III 1000 Rio Brizos Rd., Azlec, NM 87411 I.	REQUEST FOR			AUTHOR			
Operator CROSS TIMBERS OPE						አምI No.	
Address P. O. Box 50847,		79710					
Reason(s) for Filing (Check proper box) New Well Recompletion	Change in Tr Oil D	nasporter of: ry Gas		het (Please expl	ain)		
If change of operator give name and address of previous operator Cr	ross Timbers Pro	oduction	Company,				
IL DESCRIPTION OF WELL	the second s			Fort Wo			
Lease Name, S.E.M.G.S.A.U. Location		ol Name, loclus laljamar	-	SA		of Lease Federal or Fee	Lease No. B-5310
Unit LetterA		a Promi 100	North u	• and990		et From The	East Line
Section 32 Townsh	nip 175 Ru	inge 33E	N	MPM,	Lea		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NSPORTER OF OIL			TA address to wh	ich approved	copy of this for	m is to be sent)
Name of Authorized Transporter of Casin	aghead Gas or	Dry Gas	Address (Giv	e address to wh	ich approved	copy of this form	n is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw	p. Rge.	e. Is gas actually connected? When			7	······································
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool	, give comming	ling order num	ber:			······································
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back Sa	une Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Pro	ď.	Total Depth		L	P.B.T.D.	,,
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth	
Perforations	<u></u>		l			Depth Casing S	hoe
	TUBING, CASING AND					1	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
·							······································
V. TEST DATA AND REQUE	ST FOR ALLOWARI	F					
OIL WELL (Test must be after r	recovery of total volume of lo						full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pun	rp, gas lift, ei	'c.)	
Length of Test	Tubing Pressure	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbla.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D				····		· · ·	
	Leogth of Test		Bbls. Condenasie/MMCF			Oravity of Condensate	
Fosting Method (pirot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul: Division have been complied with and is true and complete to the best of my h Lange B	ations of the Oil Conservation that the information given abo		1	Approved	j	TION DI	
Signature Larry B. McDonald	By Orig. Signer by Paul Kautz . Geologist						
Printed Name 6-1-91	<u>V-P Product</u> Tile (915) 682-88	373	Title_	. <u>.</u> Geo			
Date	Telephone	No,					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.