

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☒

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

~~Southeast Maljamar~~
Grayburg San Andres Unit
S.M.G.S.A.U. Tr. 9

8. Well No.

902 2

9. Pool name or Wildcat

Maljamar Grayburg San Andres

2. Name of Operator

Cross Timbers Production Company

3. Address of Operator

P. O. Box 50847, Midland, Texas 79710

4. Well Location

Unit Letter A : 330 Feet From The North Line and 990 Feet From The East Line

Section

32

Township

17S

Range

33E

NMPM Lea

County

10. Proposed Depth

4,500'

11. Formation

San Andres

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

4,066' DF

14. Kind & Status Plug. Bond

15. Drilling Contractor

Fifty-Five Well Serv.

16. Approx. Date Work will start

2/26/91

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	Unknown	1,275'	50	1,100'
7-7/8"	5-1/2"	14#	4,050'	100	3,400'

Well is TA'ed w/a CIBP @ 4,005'.

Proposed drilling program is to pressure test casing to 500 psig, then drill out CIBP with a 4-3/4" bit. After drilling out the CIBP, wash to the old TD @ 4,314' & drill new 4-3/4" open hole to 4,500'.

BOP: Manual operated double ram (blind & pipe rams).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gary L. Markestad

TITLE Operations Engineer

DATE 2/27/91

TYPE OR PRINT NAME Gary L. Markestad

TELEPHONE NO. 915/682-881

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

MAR 04 1991

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
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Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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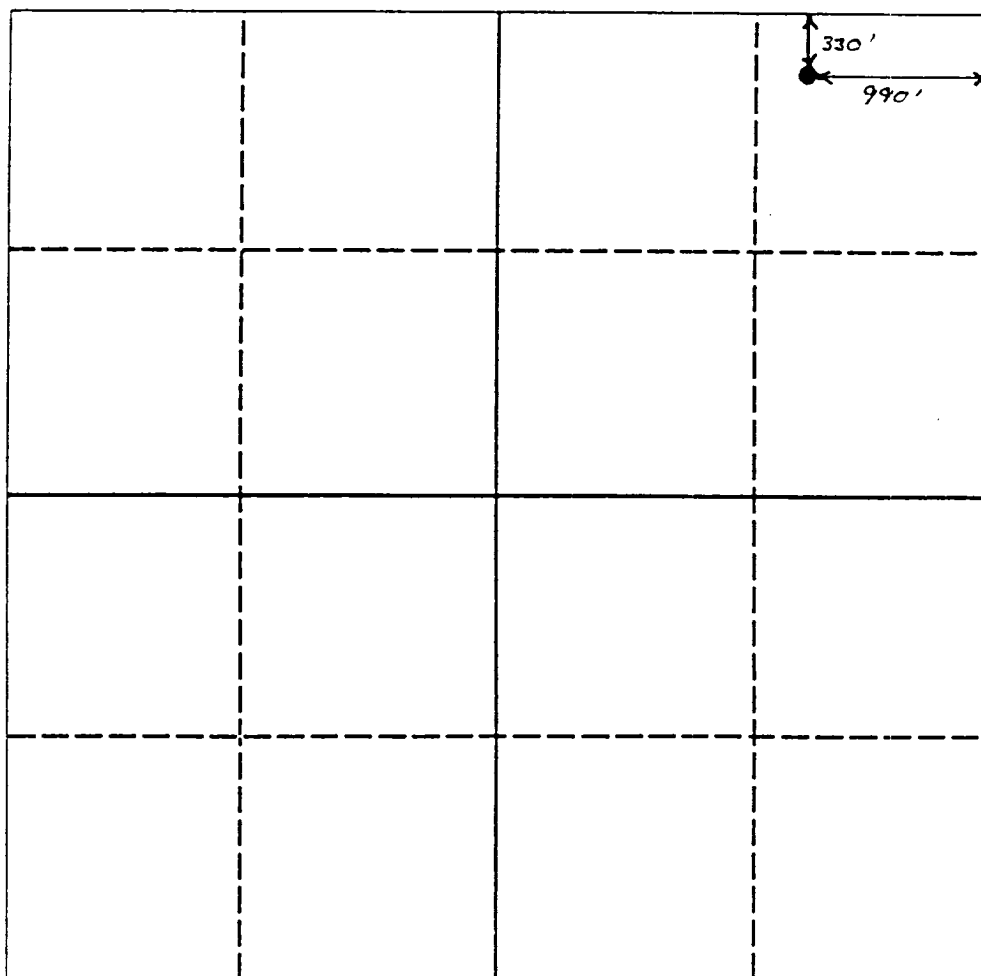
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Cross Timbers Production Company			Lease Southeast Maljamar SMC 5411 Grayburg San Andres Unit Tr. 9		Well No. 992 2
Unit Letter A	Section 32	Township 17S	Range 33E	County Lea	
Actual Footage Location of Well: 330 feet from the north line and 990 feet from the east line					
Ground level Elev. 4,056'	Producing Formation Grayburg-San Andres		Pool Maljamar Grayburg San Andres		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gary L. Markestad
Signature

Gary L. Markestad

Printed Name

Operations Engineer

Position

Cross Timbers Production Co.

Company

2/27/91

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0