

DUPLICATE
CERTIFICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
MAY 14 1951

Form C-110

RECEIVED
OIL CONSERVATION COMMISSION
MAY 14 1951
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Company or Operator Barney Cockburn Lease Ohio-State
Address Box 105, Artesia, N. M. Same
(Local or Field Office) (Principal Place of Business)
Unit A Wells No 2 Sec. 32 T 17S R 33E Field Maljamar County Lea
Kind of Lease State (B-5310) Location of Tanks NE NE 32-17-33
Transporter Texas-New Mexico Pipe Line Address of Transporter Midland, Texas
(Local or Field Office)
same Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are none %
REMARKS: New well.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 11th day of May, 1951

Barney Cockburn
(Company or Operator)
By C. J. Barnes
Title Agent

State of New Mexico ss.
County of Eddy

Before me, the undersigned authority, on this day personally appeared C. J. Barnes known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 11th day of May, 1951

My Commission expires May 31, 1953
Notary Public in and for Eddy County, New Mexico
Approved: 5 - 14 1951

OIL CONSERVATION COMMISSION
By Ray O. Yunker
Oil & Gas Inspector

(See Instruction on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

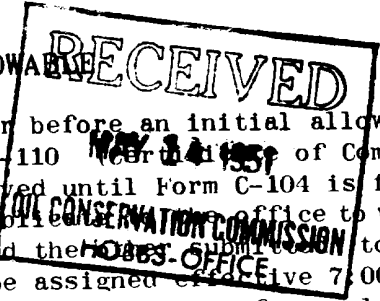
In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

REQUEST FOR (OIL)-(GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the third copy submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, New Mexico
Place

May 11, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Barney Cockburn Ohio-State Well No. 2 in SW 1/4 NE 1/4
Company or Operator Lease
section 32, T. 17S, R. 33 E .N.M.P.M. Maljamar Pool Lee County

Please indicate location: Elevation _____ Spudded 2-12-51 Completed 5-10-51

			X

Total Depth 4313 P.B. _____
Top Oil/Gas Pay 43-7 Top Water Pay 120
Initial Production Test: Pump _____ Flow 50 (BOPD OR CU. FT. GAS PER DAY)
Based on 50 Bbls. Oil in 24 Hrs. _____ Mins.
Method of Test (Pitot, gauge, prover, meter run): _____
Size of choke in inches _____
Tubing (Size) 2" upset @ 4170 Feet
Pressures: Tubing _____ Casing _____
Gas/Oil Ratio _____ Gravity _____
Casing Perforations: None

Unit letter: A

Casing & Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>1257'</u>	<u>50</u>
<u>5 1/2"</u>	<u>4050</u>	<u>100</u>

Acid Record:

_____ Gals _____ to _____
_____ Gals _____ to _____
_____ Gals _____ to _____
Shooting Record:
85 Qts 4293 to 4313
_____ Qts _____ to _____
_____ Qts _____ to _____

Show of Oil, Gas and water

S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____

Natural Production Test: _____ Pumping _____ Flowing _____
Test after acid or shot: _____ Pumping 50 bbls Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1254
T. Salt 1420
B. Salt 2284
T. Yates _____
T. 7 Rivers _____
T. Queen 3635
T. Grayburg 4307
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

Date first oil run to tanks or gas to pipe line: 5-10-51

Pipe line taking oil or gas: Texas-New Mexico Pipe Line

Remarks: This well is in same 40 acres with Ohio-State 4 which has
been given 5 bbls allowable. Request balance of full allowable,
or 47 bbls., for this Ohio-State 2 well per day.

Barney Cockburn
Company or Operator

By: C. J. Banner
Signature

Position: Agent

Send communications regarding well to:

Name: Barney Cockburn

Address: Box 105, Artesia, N. M.

APPROVED 5-14, 1951

OIL CONSERVATION COMMISSION

By: Ray [Signature]
Oil & Gas Inspector

Title: _____