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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company James P. Dunigan		Address 415 Citizens Nat'l Bank Building Abilene, Texas			
Lease Carper-State	Well No. 1	Unit Letter D	Section 32	Township 17 S	Range 33 E
Date Work Performed 7-13-61	Pool Corbin Abo			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Hole was full of heavy mud. Spotted 25 sacks of regular neat cement from total depth of 8809' - 8729'. Spotted 25 sacks of regular neat cement from 8420-8640'. Spotted 25 sacks of regular neat cement from 6950-6870'. Spotted 25 sacks regular neat cement from 5900-5820'. Spotted 25 sacks regular neat cement from 4200-4120'. Spotted 25 sacks of regular neat cement from 2940-2860. Cut off 8 5/8" O.D. casing at 2010' and pulled same. Spotted 25 sacks regular neat cement from 2010-1970. Spotted 25 sacks regular neat cement from 1200-1160. Spotted 25 sacks regular neat cement from 330-290'. Spotted 10 sacks regular neat cement in top of surface casing. Will level location and erect regulation dry hole marker when rig is moved from location. Verbal permission was obtained from Mr. Engbrecht by James P. Dunigan and J. B. Harrell, Jr., on 7-11-61 to plug this well.

Witnessed by Albert Pierce	Position Superintendent	Company Carper Drilling Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Leslie A. Clements</i>	Name <i>J. B. Harrell, Jr.</i>		
Title	Position Superintendent		
Date	Company James P. Dunigan		