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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 23104)

Name of Company **James P. Dunigan** Address **115 Petroleum Bldg. Hobbs, New Mexico**

Lease **Carper Ohio State** Well No. **1** Unit Letter **H** Section **32** Township **17 S** Range **33 E**

Date Work Performed **6/20/63** Pool **Corbin Abo** County **Lee**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):

☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Treated thru 2 3/8" tubing with 5,000 gallons Halliburton 15% NEFE acid with 15% FR4 additive and 400 ball sealers. Casing pressure 2000#, tubing pressure 2600#, injection rate 4.9 BPM.

Witnessed by **Bubba Spears** Position **Agent** Company **James P. Dunigan**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **4061** T D **8825** P BTD **8793** Producing Interval **8626-61** Completion Date **11/15/60**

Tubing Diameter **2 3/8** Tubing Depth **8770** Oil String Diameter **4 1/2** Oil String Depth **8825**

Perforated Interval(s) **8626-61**

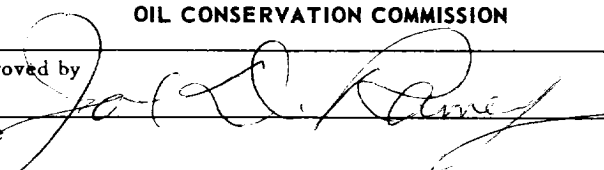
Open Hole Interval Producing Formation(s) **Abo**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6/10/63	93	163	No	1750	
After Workover	6/24/63	196	306	No	1560	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  Name **Bubba Spears**

Title Position **Agent**

Date Company **James P. Dunigan**