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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company James P. Dunigan				Address 810 Citizens Nat'l Bank Bldg., Abilene, Texas			
Lease Carper-Ohio-State	Well No. 1	Unit Letter H	Section 32	Township 17S	Range 33E		
Date Work Performed 11-16-60	Pool Corbin Abo Bank			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 8825' of 4 1/2" O.D. casing on 11-16-60. Cement in two stages as follows: Cemented first stage with 300 sacks regular neat cement with two stage tool set at 8011'. Circulated out 75 sacks of cement following first stage. Circulated hole for 4 hours through two stage cement tool and then cemented on second stage with 1275 sacks of regular Pozmix with 6% jel followed by 100 sacks of regular neat cement. Float shoe is at 8825'. Float collar is at 8793'. Casing from 8793-8825' is filled with cement and will not be drilled out. After cement set for 72 hours, pressured up casing to 2,000 PSI. Pressure held for 30 minutes without decreasing.

Ran 1222' of 11.60# N-80 LT&C seamless casing on bottom of string and 7603' of 11.60# J-55 LT&C electric weld on top of string.

Witnessed by J. B. Harrell, Jr.	Position Superintendent	Company James P. Dunigan
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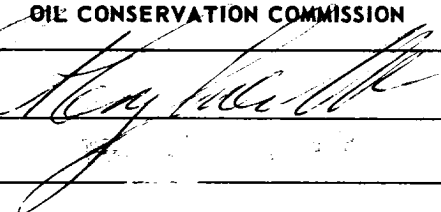
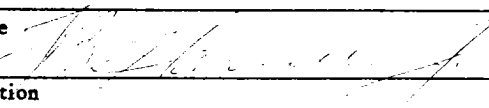
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title	Position Superintendent		
Date	Company James P. Dunigan		

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FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office, as per Commission Rule 1106)

Name of Company James P. Dunigan		Address 810 Citizens Nat'l Bank Bldg., Abilene, Texas	
Lease Carper-Ohio-State	Well No. 1	Unit Letter H	Section 32
		Township 17S	Range 33E
Date Work Performed 10-15-60	Pool Corbin Abo	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded well on 10-8-60. Ran 3168' of 8 5/8" O.D. new casing on 10-14-60. Cemented with 600 sacks of Trinity Light Weight and 200 sacks of regular neat cement. Temperature survey shows top of cement to be at 1400'. Let cement set for 48 hours. Pressured casing up to 1,000 PSI. Pressure held for 30 minutes without decreasing. Drilled plug and drilled to 3200'. Pressured up to 600 PSI for 30 minutes. Pressure held without decreasing.

Ran 709' of 32#, H-40, seamless on bottom of string and 2459' of 2 1/2" J-55 electric weld on top of string.

Witnessed by J. B. Harrell, Jr.	Position Superintendent	Company James P. Dunigan
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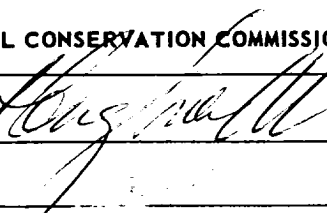
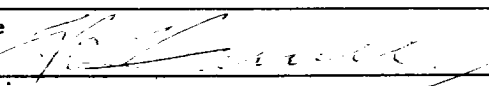
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

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Before Workover						
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Date	Company James P. Dunigan		