ange vie som			· • • • •
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DISTRIBUTION		ONSERVATION COMMISSIC	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE]	AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATL	JRAL GAS
LAND OFFICE		06 1. 7	
TRANSPORTER OIL			
GAS			
PRORATION OFFICE	-		
Operator		<u> </u>	
Cities Service 011 (Competity		
Address			
Box 69 - Hobbs, New			· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check proper box		Other (Please explo	-
	Change in Transporter of: Oil Dry Ga		name from Chio A-State #4 to
Recompletion Change in Ownership	Casinghead Gas Conder		• 15• 7-4
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Kind	of Lease No.
Lease Name S.M.G.S.A.U. Tr. 9	4 Maljamar Gravt	State	e, Federal or Fee State B-5310
Location	A No44		et From The Bast
0mm Letter ,			
	ownship 178 Range		County
. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to whi	ch approved copy of this form is to be sent)
Texas-New Mexico Pi	peline Co.	Box 1510 - Hidlan	d. Texas
Name of Authorized Transporter of Co	asinghead Gas 🙀 or Dry Gas 🔤		ch approved copy of this form is to be sent)
Phillips Pet. Co.		Box 6666 - Odessa	When
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	
give location of tanks.	A 32 175 33E	yes	2-59
	ith that from any other lease or pool,	give commingling order num	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover De	eepen Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pointation		
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		fter recovery of total valume of	load oil and must be equal to or exceed top allou
7. TEST DATA AND REQUEST 1 OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cdaing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Proa. During Test			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		A day to the second sec	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
			ISERVATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	UIL CON	BERVATION COMMISSION
		APPROVED	
- · · · · · · · · · · · · · · · · · · ·	i regulations of the Oil Conservation with and that the information given		
bove is true and complete to t	he best of my knowledge and belief.	DT	
ORIGINAL SUCTIED		This form is to be	filed in compliance with RULE 1104.
C. D. ROBERTSON			for allowable for a newly drilled or deepene
(Sil	gnature)	well, this form must be tests taken on the well	in accordance with RULE 111.
District Clark		All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
Nov. 4,1966		well name or number, or	transporter, or other such change of other
(Date)	Separate Forms C	-104 must be filed for each pool in multipl
		completed wells.	