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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any new or existing oil or gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico August 6, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

H. R. DENIUS ET AL

(Company or Operator)

(Lease)

Well No. 7, in NE 1/4 SE 1/4,

I, Sec. 33, T. 17S, R. 33E, NMPM, Maljamar Pool

Unit Letter

Loc

County. Date Spudded

Date Drilling Completed

Please indicate location:

Elevation 4091 Total Depth 4619 PBD

Top Oil/Gas Pay 4610 Name of Prod. Form. M Grayburg

PRODUCING INTERVAL -

Perforations

Open Hole 4300 to 4619 Depth Casing Shoe Depth Tubing 4615 9/16"

OIL WELL TEST -

Natural Prod. Test: 16 bbls. oil, 11 bbls water in 24 hrs, 0 min. Size Pump

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co

Gas Transporter None

Remarks: The perforation in casing Queen pay 3816-36' squeezed 200 sks cement. Cement set required time. Drilled plug at 4000'-tested complete shutoff. Cleaned hole to TD 4619'. Well tested July 17, 1963. G O R 460 First oil from Grayburg formation run to tanks on July 14th, 1963

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

H. R. DENIUS ET AL

(Company or Operator)

By: (Signature)

Agent

Title: Send Communications regarding well to:

Name: H. R. Denius et al

Box 565, Artesia, New Mexico

Address:

OIL CONSERVATION COMMISSION

By:

Title: