

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM801

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Phillips Petroleum Company

8. FARM OR LEASE NAME
Wyatt A Federal

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX 79762

9. WELL NO.
13

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL OR WILDCAT
Maljamar Gb/SA
Corbin-Queen

Unit E, 1980' FNL & 660' FWL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
33, 17S, 33E

14. PERMIT NO.
API No. 30-025-01363

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4063' GR

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Downhole commingle per Order DHC-662 ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-30 thru
12-10-87:

4582' PTD. RU WSU. Installed BOP. Drld out BP @ 3724'. Drld and cleaned out hole from 3733' to 4882'. Ran DLL/GR log from TD to 3995' and LDT-CNL-GR/collar locator log from TD to 3400'. Acidized open hole interval 3995'-4582' w/ 6000 gals 15% NEFe HCl acid.

12-11 thru
12-16-87:

Swbd back 96 BLW, 6 BO.

12-17-87:

Frac'd open hole w/ 50,600 gals crosslinked gelled 2% KCl water and 40,000# 20/40 & 56,000# 12/20 mesh sand.

12-18 thru
12-20-87:

Swbd 15 hrs, 4 BO, 107 BLW. Crew off 24 hrs.

ACCEPTED FOR RECORD
FEB 2 1988
SJS

See reverse side

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

1/20/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

12-21 thru
12-31-87:

Strtd circulating hole - washed down to 4315' - open hole
apparently caved off - lost circulation - tbg. stuck @ 4027' -
cut off tbg body @ 3965' in cased hole. COOH w/ tbg. Tagged
fish @ 3977'. Latched onto fish - COOH w/ tbg, DC's, jars,
overshot. WIH to 4316' - dird 2 hrs, csg leak developed 4'
below surface, dug out around csg - welded up leak.

1-01 thru
1-06-88: Milled out hole. WIH w/ 2-3/8" tbg to 4263', ran 2" X 1-1/4" X
16' pmp and rods. Started pmpg to flowline 1-06-88.

1-07 thru
1-16-88:

Pmpd 24 hrs a day, rec a total of 35 BO, 483 BW.

1-17-88:

Pmpd 24 hrs, 5 BO, 46 BW from 6-1/4" open hole interval 3995'-
4327' and 7" csg perfs 3695'-3720' w/ 2" X 1-1/4" X 16' pmp,
oil gravity 35.4°, GOR: 6400'.

Job complete.

RECEIVED
FEB 8 1988
OCD
HOBBS OFFICE