

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. API No. 30-025-01363

Operator  
Phillips Petroleum Company

Address  
4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)  
Corbin Queen downhole commingled with Maljamar-GE/SA

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wyatt-A Federal	Well No. 13	Pool Name, Including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee Federal	Lease No. NM 801
Location				
Unit Letter E	1980	Feet From The north	Line and 660	Feet From The west
Line of Section 33	Township 17-S	Range 33-E	NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

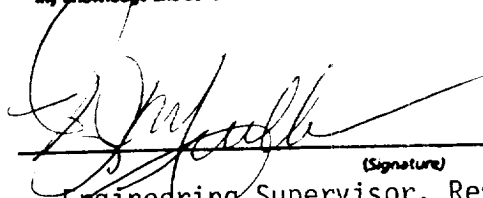
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240									
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Tx 79762									
<table border="1"> <tr> <td>If well produces oil or liquids, give location of tanks.</td> <td>Unit E</td> <td>Sec. 33</td> <td>Twp. 17-S</td> <td>Rge. 33-E</td> </tr> </table>	If well produces oil or liquids, give location of tanks.	Unit E	Sec. 33	Twp. 17-S	Rge. 33-E	<table border="1"> <tr> <td>Is gas actually connected?</td> <td>When</td> </tr> <tr> <td>yes</td> <td></td> </tr> </table>	Is gas actually connected?	When	yes	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 33	Twp. 17-S	Rge. 33-E						
Is gas actually connected?	When									
yes										

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-662

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
(Signature)  
Engineering Supervisor, Reservoir  
(Title)  
January 25, 1988  
(Date)

OIL CONSERVATION DIVISION  
APPROVED JAN 28 1988, 19\_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X				
Date Spudded 6-03-47	Date Compl. Ready to Prod. 1-17-88 (workover)		Total Depth 4582'			P.B.T.D. 4327'			
Elevations (DF, RKB, RT, GR, etc.) 4073' RKB, 4063' GR	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 3695'			Tubing Depth 4263'			
Perforations open hole interval 3995'-4327' (Gb/SA) perfd from 3695'-3720' (Queen)						Depth Casing Shoe 3995'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
NR	10" 34#		20'			5 SX			
8-3/4"	7" 20#		3995'			150 SX			
						TOC @ 1220'			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks 1-17-88	Date of Test 1-17-88	Producing Method (Flow, pump, gas lift, etc.) 2" x 1 1/2" x 16' pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 5	Water-Bbls. 46	Gas-MCF 32

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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 JAN 27 1988  
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