

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

NOV 14 1951

DUPLICATE
RECOMPLETION- NOT
A NEW WELL

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an installation allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, New Mexico

Nov. 15, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Barney Cockburn

Wyatt-Phillips

Well No. 1 in SW 1/4 NW 1/4

Company or Operator

Lease

section 33, T. 17N, R. 33E, N.M.P.M. Undesignated Pool Lea County

Please indicate location:

Elevation _____ Spudded 6-3-47 ~~Completed~~ 11-4-51 *(perforated casing)*

Total Depth 4582 P.B. 3750

Top Oil/Gas Pay 3690 Top Water Pay 110

Initial Production Test: Pump 55 Flow _____ (BOPD OR CU. FT. GAS PER DAY)

Based on 55 Bbls. Oil in 24 hrs. _____ Mins.

Method of Test (Ritot, gauge, prover, meter run): _____

Size of choke in inches Thru tubing

Tubing (Size) 2" upset @ _____ Feet

Pressures: Tubing _____ Casing _____

Gas/Oil Ratio _____ Gravity _____

Casing Perforations:

49 holes from 3695 to 3720

Unit letter: E

Casing & Cementing Record

Size	Feet	Sax
10"	20	5
7"	3995	100
7"	1400	50
(two-stage tool)		

Acid Record:

none

Gals _____ to _____
 Gals _____ to _____
 Gals _____ to _____

Show of Oil, Gas and water

S/ 3690 to 3720
 S/ 4295 to 4308

Shooting Record.

none

Qts _____ to _____
 Qts _____ to _____
 Qts _____ to _____

S/ _____
 S/ _____
 S/ _____
 S/ _____

Natural Production Test: 55 Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping _____ Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1295
 T. Salt 1480
 B. Salt 2520
 T. Yates
 T. 7 Rivers
 T. Queen 3690
 T. Grayburg 4295
 T. San Andres
 T. Glorieta
 T. Drinkard
 T. Tubbs
 T. Abo
 T. Penn
 T. Miss

Northwestern New Mexico

T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Granite
 T.
 T.
 T.
 T.
 T.
 T.
 T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Farmington
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Dakota
 T. Morrison
 T. Penn
 T.

Date first oil run to tanks or gas to pipe line: Nov. 8, 1951

Pipe line taking oil or gas: _____

Remarks: Re-completed

Barney Cockburn

Company or Operator

By: C. J. Bannet
Signature

Position: Agent

Send communications regarding well to:

Name: Barney Cockburn

Address: Box 105, Artesia, N. M.

APPROVED 11 - 16 ..1951

OIL CONSERVATION COMMISSION

By: Roy Spahr
Title: _____