

HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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FEB 11 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other plugged & abandoned ☒
2. NAME OF OPERATOR Phillips Oil Company
(Well Originally drilled by Barney Cockburn)
3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook St., Odessa, Tx 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650'FSL, 330'FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	<input type="checkbox"/>

(other) Re-enter and re-plug abandoned well

5. LEASE
NMD4242
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cockburn Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 33; T-17-S, R-33-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
30-025-01364
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4074'DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended procedure to re-enter and re-plug well.

MI & RU WSU. Dig out cellar. Weld on 10" 900 series well head 3/4" csg. Install BOP. Attempt to clean out plugged and abandoned well bore to total depth of 3952'. Test for surface casing leak. Cement squeeze leak if found with volume of Class C cement, 2% CaCl₂ as necessary to circulate to surface.

Pull tubing to 3000' and spot 50 sx 14.8 ppg Class C neat cement. Displace cement with 16 bbls mud laden fluid. Pull 3 stands and circulate tubing clean.

Pull tubing to 1500' and spot 75 sx 14.8 ppg Class C cement mixed with 2% CaCl₂. Displace cement with 7 bbls MLF. Pull 5 stands and circulate tubing clean.

Pull tubing to 370' and spot 150 sx 14.8 ppg Class C cement mixed with 2% CaCl₂.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SEE REVERSE SIDE

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE February 8, 1985
(This space for Federal or State office use)

APPROVED BY _____ TITLE Dr. DATE 2-28-85
CONDITIONS OF APPROVAL, IF ANY

Displace cement with mud laden fluid. Pull 2 stands & circulate tubing clean.
Pull tubing to 60' and spot 40 sx 14.8 ppg Class C cement back to surface.
Cut off CHF, weld on 1/2" plate, install permanent marker, fill in hole
and clean up location.

RECEIVED

MAR - 4 1985

OFFICE