## IL CONSERVATION COMM. Santa Fe, New Mexico

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REQUEST FOR (OIL)-(GAS) ALLOWABLE

JUN 2 6 1952

It is necessary that this form be submitted by the operator before and interval allowable will be assigned to any completed oil or gas well. Form C-110 (Certificates of completance and Authorization to Transport Oil) will not be approved until Form C-104 is filled with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, N. M. Place				June 25, 1952 Date				
WE ARE HI	EREBY RE	QUESTING	AN ALLOWABLE FOR A W	ELL KNOWN	AS:			
	Barney Cockburn Wyatt-Pi			Well No	o <b>3</b> in	1/4 SW/4 1/4	4 <b>NN/4</b> 1/4	
(	Company	or Operat	or Lease					
section_		т. 175 ,	R. # 338 N.M.P.M	. Maljama	Pool	Lea	County	
Please in	ndicate 1	location:	Elevation	Spudded	10/3/51 C	ompleted_	6/18/52	
	Total Depth 4300 P.BC-							
			Ton Odl/Cas Day 42	<b>9</b> .6	For Maton D	ov 120		
			Top Oil/Gas Pay 42 Initial Production	Test Pum	n Flor	ay 130	BOPD OR CU. FT	
2			Thirtial Troduction	10st. Itali	P F10	····	GAS PER DAY	
_			Based on 35 Bbls. Oil in 24 Hrs. Mins. Method of Test (Pitot, gauge, prover, meter run):					
	Size of choke in inches three 2" tobing							
			Tubing (Size) 2"	Unset	@	4175	Feet	
		-	Pressures: Tubing					
			Gas/Oil Ratio					
		1	Gas/OII Natio		Grav		· · · · · · · · · · · · · · · · · · ·	
	<u> </u>							
Unit let	tter:	<u> </u>		417440				
			Acid Record:			_	and water	
Casing &	Cementin	ng Record						
S1ze	Feet	Sax	Gals					
1	1		Gals					
7"	1318	.50	Shooting Record.		S/			
			140	_ to <b>4300</b> _	S/			
S}."	3718	50	Qts	_ to	<u>\ \ \ \                           </u>			
			Qts	_ to	۵/			
			No. 1 com 7 There also also	m h -				
			Natural Production					
			Test after acid or	shot:	Pumpi	ing 35 bb]	flowing	
Please in	ndicate b	elow For	mation Tops (in confo	rmance with	n geographic	cal sectio	on of state):	
	Ş	Southeast	ern New Mexico		Northwes	stern New	Mexico	
Γ. Anhy_	1320		T. Devonian		T. Ojo Ala	amo		
. Salt 1485						F. Kirtland-Fruitland		
3. Salt _	2485					. Farmington		
r. Yates			T. Simpson		T. Picture	r. Pictured Cliffs		
r. 7 Rive		<del></del>				r. Cliff House		
r. Queen.			-			r. Menefee		
r. Graybu	irg	286	T. Gr. Wash	T. Gr. Wash		F. Point Lookout		
		SOU				T. Mancos T. Dakota		
- ·			<u>-</u>					

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Date first oil run to tanks or gas to pipe line: June 18, 1952
Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co
Remarks: 35 bbls. allowable requested. This well flowed through open
hole from Queen formation so much that oil string had to be set at
higher depth than usual for shut-off. Wyatt-Phillips #1 in same 40
produces from Queen.
Barney Cockburn
Company or Operator
By: Signature
Position:
Send communications regarding well to:
Name: Barney Cookburn
Address: Box 105, Artesia, N. M.
APPROVED June - 26, 1952
OIL CONSERVATION COMMISSION
By: May yarhracego &
Title: Oil 8 Gas inspector