

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 060967
LEASE OR PERMIT TO PROSPECT G

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Barney Cockburn Address P.O. Box 105, Artesia, New Mexico
 Lessor or Tract Wyatt Phillips Field Corbin State New Mexico
 Well No. 10 Sec. 33 T. 17 R. 33 Meridian NMPM County Lea
 Location 1650 ft. ~~SS~~ of N Line and 1650 ft. ~~SS~~ of W Line of 33-17-33 Elevation 3
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 15, 1955 Title Agent

The summary on this page is for the condition of the well at above date

Commenced drilling November 18, 1955. Finished drilling March 28, 1955.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3747 to 3756 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	1398' 11"	50	Halliburton		
7"	3756'	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to 1398+11" feet, and from _____ feet to _____ feet.

Cable tools were used from 1398' feet to 2358' feet, and from _____ feet to _____ feet.

DATES

Put to producing April 1, 1955

The production for the first 24 hours was 35 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. 35.6

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

J. R. Gray	Driller		
NJ Greenwood	Driller		

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	180	180	Sand
180	1388	1208	Red Sand
1388	1398'11"	10'11"	Anhy
1398'11"	1610	211'1"	ANHY
1610	2550	940	Salt
2550	2910	360	Anhy
2910	3075	165	Salt, Red blue shale
3075	3714	639	Anhy
3714	3724	10	Blue shale
3724	3746	22	Sand
3746	3747	1	Red Shale
3747	3756 TD	9	Oil Sand

(OVER)

LOKVALION RECORD—CONTINUED

14—42004—5

