

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLIC
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM801	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
3. ADDRESS OF OPERATOR Room 806, Phillips Building, Odessa, Texas 79761		7. UNIT AGREEMENT NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit C, 660' FN and 1980' FWL Sec. 33		8. FARM OR LEASE NAME Wyatt A Federal	
14. PERMIT NO.		9. WELL NO. 12	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4310 GR		10. FIELD AND POOL, OR WILDCAT Maljamar Gb/SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33, 17-S, 33-E	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Deepen open hole ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-12-76: MI Johnson unit. Pld rods & tbg.
 7-13-76: Ran tbg, DC's and bit. Cleaned out 4290-4310'.
 7-14-76: Pld tbg & bit, cleaned out plugged bit & DC's. Reran, stopped at 4299'.
 7-15-76: Cleaned out 4299-4310'. Drld new hole 4310-4350'.
 7-16-76: Drld 4350-4400'. Attempted to log unable to get into new hole. Worth Wells ran correlation log 4301-4300'. Ran tbg & bit to 4301', top of cavings. Pld tbg & bit up to 4100'.
 7-17-76: Mixed 15 sx Flosed and conditioned hole. Drld & circ to 4312', lowered bit to 4400'. Circ 3 hrs. Worth Wells ran correlation log inside tbg 4398' to 3400'. Pld tbg & bit.
 7-18-76: SD 24 hrs.
 7-19-76: Set 2-3/8" tbg OE at 4305', stg npl at 4304', Baker R pkr at 4084'. Swbd 6 hrs, 59 BLW, 3 BO.
 7-20-76: Lowered tbg to 4393'. Dowell spotted 1000 gals super Hydroflouric mud acid f/4393-4300'. Raised tbg to 4305', pkr at 4084'. Pmpd in 2000 gals Super Hydro-flouric mud acid. Flshd w/25 BW. Max press 2800#, min 400#, ISDP 1750#, 10 min SIP 1000#. Swbd 6 BO, 99 BLW.
 7-21-76: Swbd 10 hrs, 23 BO, 115 BSW.
 7-22-76: Pld tbg & pkr. Set 2-3/8" tbg OE at 4348', stg npl at 4347'. Set 2"x1-1/4"x12' pump at 4347'. Moved out service unit. P/14 hrs, 3 BO 52 BLW.
 BOP: Series 900, 3000# WP, double w/1 set pipe rams, and 1 set blind rams, Manually Operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 8-3-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

AUG 6 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

• GPC 782 930

7-23-76: P/24 hrs, 5 BO, 86 BSW.
7-24-76: P/24 hrs, 7 BO, 59 BSW.
7-25-76: P/24 hrs, 7 BO, 53 BSW.
7-26-76: P/24 hrs, 7 BO, 54 BSW.
7-27-76: P/24 hrs, 7 BO, 52 BSW.
7-28-76: P/24 hrs, 10 BO, 50 BSW, Gas TSTM; Open hole 4200-4400' restored to production.

RECEIVED
JUL 28 1976
U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 806, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit C, 660' FSL and 1980' FWL Sec. 33

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wyatt A Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Maljamar Gb/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33, 17-S, 33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, Wt, OR, etc.)

4310 GR

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

Deepen open hole

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

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Propose to deepen hole to 4400' (90' of new hole); run log from TD to 3400'; treat open hole w/3000 gals super Hydrofluoric mud acid; swab to clean up; run tbg, pump and rods; produce and test.

BOP: Series 900, 3000# WP, double w/l set pipe rams, and 1-set blind rams, Manually Operated.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Engineering Advisor

DATE

6-24-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 29 1976

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side