

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC.  
(Other instructions on  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM-801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wyatt A Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Maljamar Gb/SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

33, 17-S, 33-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR  
Phillips Petroleum Company
3. ADDRESS OF OPERATOR  
Room 806, Phillips Building, Odessa, Texas 79761
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit C, 330' FN &amp; 2310' FW lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4165' DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other) Add zone perfs

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-28-76: MI Johnson WS unit. Pld rods & tbgs. Worth Well ran GR-collar log from TD to 3400'. Perf 4 1/2" csg w/3-1/8" csg gun w/2 jet shots per foot 4375-80'. Total 5 feet, 10 holes. Ran Baker model R pkr to 4415'. Loaded tbgs w/13 BW. Tested csg below pkr to 3000#, held ok. Set pkr @ 4238'. Loaded csg w/76 BW, tested to 1000#, ok. Swbd 3 hrs, 6 BO, 13 BLW.

5-29,30,31-76: SD.

6-1-76: Runco treated down tbgs thru csg perfs 4317-4380' w/4000 gals Super Hydrofluoric mud acid (12% HCL, 6% HF) w/1 ball sealer per bbl. Max press 3500#, min 3200#, inst SDP 1600#. Inj rate 5.3 BPM. Swbd 5 hrs, 4 BO, 96 BLW. 91 BLW to rec.

6-2-76: Pmpg. Swbd 5 hrs, 12 BO, 35 BLW. Pulled tbgs and pkr. Ran tbgs open end to 4385', seat npl 4384'. Set 2" x 1-1/16" x 12' pmp at 4384'. MO WS unit. Pmpd 12 hrs--no gauge.

6-3-76: P/24 hrs, 20 BO, 29 BLW.

6-4-76: P/24 hrs, 30 BO, 27 BSW.

6-5-76: P/24 hrs, 33 BO, 26 BSW.

6-6-76: P/24 hrs, 31 BO, 25 BSW.

6-7-76: Pmpd 24 hrs, 30 BO, 21 BSW, GOR 325, from perfs 4317-4380'. Single completion in Grayburg-San Andres formation; field name, Maljamar; producing method, PM; classification, oil.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Engineering Advisor

DATE

6-9-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

JUN 18 1976  
J. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO