

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Abilene, Texas 1-16-61  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

James P. Dunigan Carper-Wyatt Federal Well No. 1, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
P Sec. 33, T. 17N, R. 33E, NMPM., Corbin Abo Pool  
Unit Letter

Lea County. Date Spudded 11-20-60 Date Drilling Completed 1-2-61  
Elevation 4109 D.F. Total Depth 8850 PBTD 8817

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P.

Top Oil/Gas Pay 8546 Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 8734-8764

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 8850 Depth \_\_\_\_\_ Tubing 8845

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 563 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 28/64 Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Washed perforations with 500 gallons mud acid.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 40 Press. 330 oil run to tanks 1-11-61

Oil Transporter The Permian Corporation

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>13 3/8</u>	<u>309</u>	<u>340</u>
<u>8 5/8</u>	<u>4213</u>	<u>1900</u>
<u>4 1/2</u>	<u>8850</u>	<u>200</u>
<u>2 3/8</u>	<u>8845</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

y: \_\_\_\_\_

tle \_\_\_\_\_

James P. Dunigan  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title Superintendent

Send Communications regarding well to:

Name James P. Dunigan

Address 810 Citizens Nat'l Bank Bldg.  
Abilene, Texas

JAN 18 1961

U. S. DISTRICT COURT  
ARTESIA, NEW MEXICO