

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐ Plugged & abandoned

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Rm 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit D, 990' FNL & 380' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Re-entered and re-plugged well ☒
per NMOCD Order No. R-7519

(Well originally drilled by James P. Dunigan)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-17-85: MI & RU WSU. Tagged cmt at 12'. Drld cmt to 30', fell out of cmt. Tagged cmt at 339', drld to 366'.

1-18 thru
1-20-85: Drld 12-1/4" hole to 369'. Drld w/7-7/8" bit to 465'. Crew off 24 hrs.

1-21 thru
1-22-85: Cleaned well out to 495'.

1-23- thru
1-28-85: Drld hole to 1962'.

1-29-85: Drld to 1933'. Ran CCL, log collars to top of csg at 1609'.

1-30-85: WIH w/ 7-7/8" cone buter mill, milled to 1935'.

1-31-85: WIH w/impression block to 500'; could not get dwn. SD due to weather.

2-1 thru SEE REVERSE SIDE

2-5-85: SD due to weather.

Subsurface Safety Valve: Manu. and Type n/a Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE _____ DATE February 15, 1985

915/387-1257 (McLemore) (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 4-9-86

CONDITIONS OF APPROVAL, IF ANY.

AT 31-025-01373

2-4-85: Drid past junk to 1967'.
2-5-85: Drid to 1970'. Cleaned out hole to 1936'.
2-6 thru

2-10-85: Drid to 4902', bit fell thru. RIH to 6262' - circ well 1 hr.
2-11-85: WIH w/2-7/8" tbg open ended to 6210', circ hole w/9.5# drilling mud.
Spotted 50 sx 14.8 ppg class C Neat cmt. Pulled 20 jts of tbg
spotted 50 sx class C Neat cmt at 5600'. Spotted 50 sx class C cmt at
5000'; 50 sx class C at 4620'; 50 sx @ 3000'; 75 sx class C w/2% CaCl₂
at 1500'; 75 sx at 360'; 50 sx class C Neat 75'-surface. Removed
BOP, cut off wellhead flange, welded on 1/2" plate.
2-12-85: Installed dry hole marker, cut off dead man anchors, filled cellar,
cleaned up location.

Job complete.

SEP 15 1986
OIL & GAS
HEAD OFFICE