Form 9-881 a (Feb. 1951)

(Feb. 1961)

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	
Lease No. N.M. 010388	

DECEIVED

### SUNDRY NOTICES AND REPORTS ON WELLSON OF THE PROPERTY OF THE P

		77(22. 4 37110.
NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALIER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
ABOVE BY CHEC		URE OF REPORT, NOTICE, OR OTHER DATA)
Cockturn-rederal Well No. 1 is located 200 ft	. from {	$\{ \mathbf{W} \}$ line and $\{ \mathbf{W} \}$ line of sec. $\{ \mathbf{W} \}$
(b) Bec. and Sec. No.) (Twp.)	S P = 22 (Ran	ge) (Meridian)
orbin Abo Rasi (Field)	County or Su	hdivision) (State or Territory)

The elevation of the derrick floor above sea level is ALLE ft. 1960

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Will set 300' of 13 5/8" C.D. Casing and circulate devocat. Valiset 4/00' of 8 5/8" O.D. casing and use sufficient demonst to bring demonst back up to the top of salt section. Prior to setting the 8 5/8" O.D. casing, the hole will be mudded up before we reach the Cueen Eand which we expect to encounter near a depth of 3700'. And will be kept in good condition, having a weight between 3.4 and 10' per gallon with a water loss of less than 20. If commercial production is obtained below a depth of 5,000' down to a depth sufficient to test the Abo Feel, which we expect to encounter at approximately 8700', we will set 4 1/2" ). D. casing and use sufficient demonst to bring the dement back up 500' above the top of the pay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company James 2. Danigan	2004/100 mm
Address 810 Citizens Mational Name Bidg.	
Abilene, Texas	By
	Title Superintendent

FORM C=128 Revised 5/1/57

## NEW MEXICO OIL CONSEPVATION COMMISSION

	WELL	LOCATION	AND ACE	REAGE DE	EDICATIO	N PLAT
	SEE IN	STRUCTIONS FO			M ON THE RE	VERSE SIDE
1		<del></del>		ION A		TW - 11 AT -
Operator James	. Duniga	n	Lease		m-Federa	Well No.
Vait Letter	Section 33	Township 17 Pout		ange 33 Fast	County	.es
Actual Footage Los	cation of Well:	· · · · · · · · · · · · · · · · · · ·		°0	feet from the	est line
Ground Level Elev.			Pool	orbin Ab	- Paal	Dedicated Acreage:
7002	Abc R	. = 41		.orom Ac		Acres
who has the right another. 165-3 2. If the answer to	ht to drill mie and 3-29 (e) NMSA 19 question one is ' NO I	d to produce from 35 Comp.) "no," have the in f answer is "yes, "no," list all the	any pool and to aterests of all the '' Type of Con-	ne owners bees solidation	n consolidated  peratin interests below	. 33 T-175 NOME 3 1960
					······································	U. S. GEOLOGICAL SURV ARTESIA, NEW MEXICO
		SECTION	8			CERTIFICATION
380						I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief  Name  Superintendent  Position  James P. Funigan  Company  11-22-60  Date
						I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowled and belief.  Date Surveyed  Date Surveyed  Portugue 19, 1960  Registe red Professional Engineer and/or Land Surveyor  Jahn a matthe J.
220 660 00	00 1320 1650 15	290 2310 2640	2000 /	500 1000	500	Certificate No.

#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the piat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.