## PAND PRICE OIL OPERATOR OPERATOR OPERATOR OPPICE

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRONATION OFFICE		<del></del>	<del></del>			
BHP Petroleum (Amer	ricas), Inc.					
Address .	2.111					
P.O. Drawer 2437, M Reason(s) for filing (Check proper box		Other (1	Other (Please explain)			
New Well	Change in Transporter of:					
Recompletion	$\Xi$					
Change In Ownership	ondensate Nam	Name change only				
If change of ownership give name and address of previous owner.	Energy Reserv	ves Group, Inc.				
•						
DESCRIPTION OF WELL AND	Veil No. Pool Name, Including Formation		Kind of Leas	Kind of Lease No.		
Denius Federal	2 Corbin Abo		State, Federa	State, Federal or Fee Federal NM-04242		
Location J 198	0 Couth	1000		Post		
Unit Letter;	O Feet From The South	_Line and	Feet From	The East	<del></del>	
Line of Section 33 T.	mahip 17 Range	33 , ,	<sub>IMPM,</sub> Lea		County	
PERSONATION OF THANCHOR	TED AC ALL AND MATHEMAT	CAE				
DESIGNATION OF TRANSPORT None of Authorized Transporter of Cit		Address (Give add	ress to which appro	ved copy of this form is to	o be sent)	
Texas New Mexico Pi		P.O. Box 2528, Hobbs, New Mexico 88240				
Rame of Authorized Transporter of Car Phillips Petroleum	•	· ·	enbrook, Ode	eved copy of this form is in essa, Texas 797		
	Unit Sec. Twp. Rge				02	
If well produces oil or liquids, give location of tanks.	I 33 17 33		<u> </u>			
If this production is commingled wi	th that from any other lease or p	ool, give commingling	order number:			
COMPLETION DATA	Oil Well Gas We	II New Well Works	over Deepen	Plug Back Same Res	'v. Dill. Resiv.	
Designate Type of Completion	<del>,</del>		<u> </u>			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
	T	AND CEMENTING RE				
HOLE SIZE	CASING & TUBING SIZE	DEPT	DEPTH SET		SACKS CEMENT	
				<del> </del>		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must	be after recovery of total	volume of load oil	and must be equal to ar e	xceed top allow-	
OIL WELL	able for th	Producing Method (	houre)			
Date First New Oil Run To Tanks	Date of Test	Producting kierings (	,, pap, <b>3</b> 03	,,, .,,,		
Length of Test	Tubing Pressure	Cosing Presewe	Casing Pressure		Choke Size	
Annal Stand Dustan Tool	OII - Bble.	Water-Bble.		Gan - MCF		
Actual Prod. During Test	On-But.					
	<u> </u>			•		
GAS WELL Actual Prod. Teet-MCF/D	Length of Teet	Bbls. Condensate/	MMCF	Gravity of Condensate		
vicioni prodi (441 morpo						
Teeting Method (pital, back pr.)	Tubing Pressure (Shut-in)	Caeing Pressure (1	Shut-1n)	Choke Size		
CERTIFICATE OF COMPLIANC	CE	OII	L CONSERVAT	TION DIVISION		
			DEC 1 0	1985	10	
hereby certify that the rules and regulations of the Oil Conservation pivizion have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		II .	APPROVED			
		ef, BY				
^		TITLE	Oil & Geo	Andrew States		
1)+7/	•			compliance with nucl		
A Moma	Dot Thomas	mell this form	munt be accompe	vable for a newly drille nied by a tabulation of	The devisition	
District	tests taken on	tests taken on the well in accordance with MUCK 111.				
(Tu	able on new an	All sections of this form must be filled out completely for allow- shis on new and recompleted walls.				
December	wall name or no	Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
(Da	Separate F					
	•	I completed walls	1.			

DEC 9. 1985