



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONY ANAYA
GOVERNOR

August 30, 1984

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Energy Reserves Group, Inc.
Attn: Mr. Tim W. Gum
P.O. Box 2437
Midland, TX 79702

SUBJECT: Energy Reserves Group - Denius Fed #3-K in 33-17-33


Dear Mr. Gum:

Your request to wait until the next time the above-referenced well is pulled to run the required cement bond log has been received.

We do not desire to increase your operating cost if it can be avoided. We feel that we can grant a 6-month extension without causing a problem with the operation of Phillips Waytt A Federal & Mexco A Pressure Maintenance Projects. However, we request that if you have not had need to pull the well by March 1, 1985, that you run the CBL at that time.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS/ED

cc: Mr. E. E. Clark, Phillips Pet. Co.
Mr. Joe D. Ramey, OCD Santa Fe
File

by March 1

Energy Reserves Group, Inc.
1509 West Wall Street
P.O. Drawer 2437
Midland, Texas 79702
Phone 915 682 2591

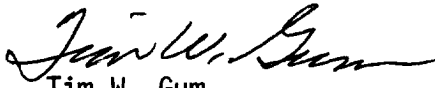


June 26, 1984

Mr. Jerry Sexton
Supervisor, District I
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Re: Energy Reserves Group
Denius Federal No. 3-K
in 33-17-33

Energy Reserves Group is in receipt of your letter requesting a cement bond log be run over the interval 4465'-4750'. We ask your approval to run the cement bond log the next time the tubing is pulled in the above subject well. Pulling and running rods and tubing just for this log would therefore increase the cost of operation of this well.


Tim W. Gum
District Engineer

TWG/ah



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONY ANAYA
GOVERNOR

June 15, 1984

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Energy Reserves Group
Drawer 2437
Midland, TX 79702

SUBJECT: Energy Reserves Group Denius Federal #2-J in 33-17-33
Energy Reserves Group Denius Federal #3-K in 33-17-33

Gentlemen:

Division Order No. R-7519 authorizing Phillips Wyatt A Federal and Mexco A Pressure Maintenance Project in the Maljamar GB-SA Pool requires that the above two producing wells show adequate cement across and above the injection interval (4465--4750').

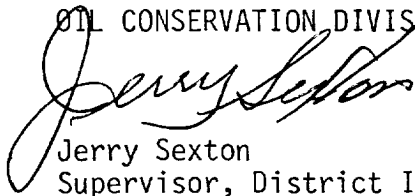
A review of the wellbore schematics of these wells shows the San Andres is not covered with cement. Since the Denius Federal #3 has had a casing leak at 5475 feet squeezed with 350 sx you may have cement across the injection interval, so you are requested to run a cement bond log on this well to confirm TOC and submit a copy to this office.

You are requested to monitor the casing pressures on the Denius Fed #2 and will be required to squeeze the San Andres if pressure developes. In order that we may be aware of how the pressure monitoring is working, you are requested to submit these pressure readings to this office on July 1, October 1, January 1, and April 1 of each year.

If you have questions concerning this, please feel free to contact me.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS/ED

cc: Mr. E. E. Clark, Phillips Pet. Co.
Mr. Joe D. Ramey, OCD Santa Fe
File