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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

(Form C-104)

## REQUEST FOR (OIL) - MINIMUM) ALLOWAPLE

APNew Wen 1961 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed off of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

u into th	e stock tai	nks. Va. mu:	st be 11. ported o	on 15.025 psia a	Abilene, (Place)		•••••		3-28-61
C AOF U	CDCRV 1	PFOLIFSTI	NG AN ALLO	WABLE FOR	, ,	NOWN	AS-		(Date)
				nius-Feder				NW	/4 SW 1/2
(Cor	npany or O	perator)		(Lease)					
L Unit Let	Se	c33	, T <u>178</u>	, R 33E	, NMPM.,	COFB	III ADO		Poc
<b>-</b>	Lea		County. Da	te Spudded. 1 -	30-61	Date	Drilling Co	mpleted	3-19-61
	e indicate		Elevation	4063 D.F.	Tota	l Depth_	88091	PBTD_	8728'
			Top Oil/Gas	Pay <b>8553'</b>	Name	of Prod	Form. A	bo Reef	
D   0	C B	A	PRODUCING IN						
			Denforetions	8605-19;	8626-36:	8647	-60.		
E :	F G	H	reriorations		Dept	h Chara	88091	Depth	87251
					Casi	ng snoe		Tubing_	
L.	K J	I	OIL WELL TES	_					Chok
•	.   "		Natural Prod	l. Test:	_bbls.oil,	blb	ols water in	hrs,	
				cid or Fracture					
M :	N O	P	load oil use	d): 388 bb	s,oil,	bbls v	water in 24	hrs, 0	min. Size
			GAS WELL TES			•			
				=		'n	<b>6</b> )	<b>.</b>	6:
(	FOOTAGE)			l. Test:					
. •		menting Reco		esting (pitot, ba					
Size	Feet	Sax	Test After A	Acid or Fractume	Treatment:	<del></del>	MCF,	/Day; Hours	flowed
13	315	340	Choke Size_	Method o	of Testing:				
1.5	7.5			ture Treatment (	Give amounts o	f materia	ils used, suc	h as acid,	water, oil, an
8 5/8	2990	1050	sand):	ture freatment (	GIVE AMOUNTS O				
			Casing	Tubing Press. 25	Date firs	t new	3-25-6	l	
41/2	8809	1610							
			1	ter Texas			TING CO	DELIBERTY	
	<b></b>		Gas Transpor	ter All	le yar			25	TIVE
marks:		•••••		*********************				AK.ime &	
						••••		······MAI	₹30 1961
					***************************************			<u></u>	
I hereb	y certify	that the infe	ormation given	above is true a	and complete t	o the bes	st of my kno	wledge.	W. 1. 1 / 1 / 1 / 1
					J	ames	P. Dunis Company or C	an	
-					1.1	<i>:</i>	company or U	peratur,	
OI	L CONS	ervation	COMMISSIO	ON	By . 7 9	LEL	(Sign stur	* (**)	
k	4	1. 1.	4/11	//	· / _		(	7	
: ,	<u> </u>	1	1254	, 	Title Sup	erinte	ndent nunications	regarding v	well to:
		1	•		.3171				
:le		1.			NameJar				