

U. S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. BOX 1
HOBBS, NEW MEXICO 88240
UNITED STATES

SUBMIT IN TRIPLI 3*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM-04242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Grauten & Pepper
3. ADDRESS OF OPERATOR
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88241
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FSL & 940' FWL of Sec. 33

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Denius Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Maljamar GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33-17S-33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING ☒

ABANDONMENT*

REPAIR WELL

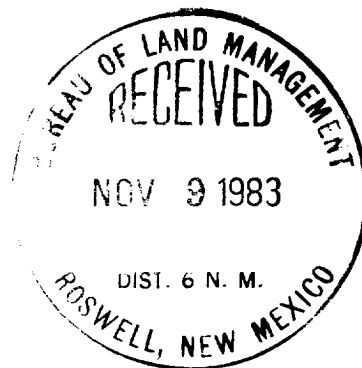
CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Western Company spotted 200 gallons 15% acid across existing perfs 4617-22 to soak. Gearhart Owens perforated 4612-17 with 2 shots per foot & 4622-26 with 1 shot per foot with casing gun. Western Company treated with 1,000 gallons Xylene mixed with 1,000 gallons 15% NEA acid. Injection rate 6 bbls per minute @ 1400# after dropping 50 ball sealers. Job complete 2 PM 8/17/83. Swab 2 bbls load. Hung on pump. Pumped load. 9/1/83 pumped 5 bbls oil, 15 bbls water, 17 MCF gas, 24 hours.



18. I hereby certify that the foregoing is true and correct

SIGNED

Donna Hobbs

TITLE

Agent

DATE

11/8/83

(This space for Federal or State office use)

APPROVED BY

GWJ

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

Carlsbad

DOUGLAS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

MAY 9 1984

O.C.D.
HOBBS OFFICE