;	NO. OF COPIES ARCEIVED			
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	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	IRANSPORTER	OIL		
		GAS		
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	NEGOCOT TON ALLOWABLE		Supersedes Old C-104 and C-116 Effective 1-1-55				
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE							
	TRANSPORTER GAS							
	OPERATOR							
1.	Operator Operator							
	Wood, McShane & Thams							
		O. Box 968, Monahans, Texas 79756						
Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well Change in Transporter of: Recompletion Oll Dry Gas							
Change in Ownership X Casinghead Gas Condensate								
	If change of ownership give name pand address of previous owner	.D.Spears, c/o Oil Repor	ts & Gas Services,Inc.,	Box 763, Hobbs, NM 88240				
Ħ.	ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease NM—ease No.							
	Denius Federal 9 Maljamar(Grayburg-San Andres) State, Federal or Fee Federal 0424							
	Unit Letter L ; 2310 Feet From The South Line and 940 Feet From The West							
	Line of Section 33 Tov	waship 175 Range 33	E , NMPM, Le	oa County				
III.	DESIGNATION OF TRANSPORT	rer of oil and natural GA or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)				
	Texas-New Mexico Pipe L	ine Co.	P. O. Box 1510, Midland	d, Texas 79701				
	Name of Authorized Transporter of Cas		Address (Give address to which appro	g, Bartlesville, Oklahoma				
	Phillips Petroleum Comp	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en				
	give location of tanks.	<u> L </u>	Yes	11-17-61 Not commingled '				
IV.	If this production is commingled will COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Resty. Diff. Resty.				
	Designate Type of Completion	on — (X)	New Well Workover Deepen	Flag Back Same Flag 7. Same Flag 7.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
	7 310, 310,	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			i construction of land of	land must be equal to or exceed top allows				
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to the depth or be for full 24 hours)							
	Date First New Oil Run To Tanks Date of Test		Producing Mathed (Flow, pump, gas l	ijt, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbla.	Gds - MCF				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
ΥI	. CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION				
•			APPROVED, 19					
	a i i - taa-aamaliad	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.						
	above is true and complete to th	e best of my knowledge and was	Joe D. Ramey Dist. I, Supv.					
	77	$ \wedge $	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE.111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	Th. D. M	Brick						
	•	Saiwe) K. D. Myrick						
	·	itle)						
	August 26,	1974						
	1 6							