NO. OF COPIES REC	KIVED		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE U.S.G.S.	111711001717101170	AND	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS		
	TRANSPORTER OIL					
	GAS					
_	OPERATOR PRORATION OFFICE	_				
3.	Operator					
	Wood, McShane & Thams Address					
	P. O. Box 968, Monahans, Texas 79756					
	Reason(s) for filing (Check proper ba					
	Recompletion	Oil Dry G	us 🗍			
	Change in Ownership X	Casinghead Gas Conde	nsate	÷ \$		
	If change of ownership give name and address of previous owner	E.D.Spears, c/o Oil Repor	ts & Gas Services,Inc.,	P.O.Box 763, Hobbs NM		
11.	DESCRIPTION OF WELL AND	LEASE		88240		
	Lease Name	Well No. Pool Name, Including F	!	INM-		
	Denius Federal	10 Maljamar(Grayb	urg-San Andres) State, Federal	or Fee Federal 04242		
	Unit Letter 1 / ; 23	N Feet From The South Lin	ne and 2117 Feet From T	he West		
	Line of Section 33 T	ownship 17S Range	33E , мирм, Lea	County		
111.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	As Address (Give address to which approv	red copy of this form is to be sent)		
	Texas-New Mexico Pipe		P.O. Box 1510, Midland,			
	Name of Authorized Transporter of C	asinghead Gas A or Dry Gas	Address (Give address to which approv			
	Phillips Petroleum Cor	npany	Frank Phillips Building			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige.	Is gas actually connected? Whe	Unknown		
		with that from any other lease or pool,				
IV.	COMPLETION DATA					
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE					
y.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil o	and must be equal to or exceed top allow-		
• •	OHL WELL Out First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Ott Aun 10 Idnks	Date of 14st	Froducing Mondo (1 100), pump, 200 sy			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Flod, Daling 1991					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	76,241,1641,1641		·			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke:Size		
vi	CERTIFICATE OF COMPLIAN	NCE.	OIL CONSERVA	TION COMMISSION		
71.	ERIFICATE OF COMPENANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and helps is		Orig. Signed by Joe D. Ramey				
		BY Joe D. Ramey				
		TITLE Dist. I, Supv.				
	~ 10			compliance with RULE 1104.		
(Signature) K. D. Myrick Petroleum Engineer			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	August 26,		Fill out only Sections I II	. III, and VI for changes of owner, er, or other such change of condition.		
	1)	Date)	Well name or number, or transport			