

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

L. M. Oil Co.  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Phillips Petroleum Company

3a. Address  
4001 Penbrook Street Odessa, TX 79762

3b. Phone No. (include area code)  
(915) 368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FNL, 1981' FEL, SEC 33 T17S R33E LEA COUNTY, NM

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
EILLIAMS

8. Well Name and No.

2

9. API Well No.

30-025-01381

10. Field and Pool, or Exploratory Area  
CORBIN ABO

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☒ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☒ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

01/10/2000 RU POOL #671 REMOVE HORSEHD & BLOW TBG/CSG DWN ONTO TRK WK 1/UNSEAT STK PMP PU ON STRING TBG PARTED IN TOP JT BELOW SLIPS IN WH, SET ALL WT ON TB & SD.

01/11/2000 WK RD STG FREE SOOH LD RDS 7/8, 3/4 & 27 (675') 5/8, 149 (3725') 5/8 STILL IN, RU T/FISH-PULL TBG GIH W/2-3/8 X 5-1/2 OVERSHOT CATCH TBG PT 42' F/SURF CAN'T REL TAC RU ROT WL GIH W/ FREEPT TLS CAN'T GET DWN PULL 52,000 OVER STG WT TBG PTS COOH RD ROT COOH W/251 JTS 2-3/8 TBG, CORKSCREWED & HOLES, LEFT 30 JTS & TAC.

01/12/2000 COOH W/2-3/8 TBG LD MI WS TALLY & PU 4 11/16 X 2-7/8 MSE TRAP FISH TL ON W/STG RAN 3600'.

01/13/2000 GIH W/4 11/16 OVERSHOT (MS TRAP) TAG SOLID @ 5224' COOH GIH W/4-1/2 IMPRESN BLK TAG @ 5224' COOH CSG PTD CSG LAYING OVER T/1 SIDE GIH W/3-5/8 OVERSHOT & 1-3/8 GRAP TAG @ 5224' WK THRU RUN IN TAG RODS @ 5690' WK GRAP CAN'T GET OVER RODS COOH CHG GRAP GIH W/3-5/8 OS 1-7/16 GRAP WK THRU CSG @ 5224' TAG TOP RODS @ 5690 WK OS DWN 15' OVER RODS PU 3-4 PTS ON STG WT SOOH GET DRAG ON WT INDICATOR GOT TLS ABOVE 5224'.

(CONTINUED ON BACK)

ACCEPTED FOR RECORD

FEB 24 2000

BLM  
SENIOR REGULATION ANALYST

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

L. M. SANDERS

Title

Date

02/17/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) GARY GOURLEY

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

EILLIAMS #2

(CONTINUED)

01/14/2000 COOH W/REMAIN RODS & PMP, PU 2-7/8 X 10' MULESHOE SUB & 4-3/4 STRNG MILL ON 2-7/8" WS GIH & TAG BAD CSG @ 5224' WK MULESHOE THRU RU REV UNIT & PWR SWVL, WS MILL THRU 5224' & RUN IN TAG ANOTHER TIGHT SPOT @ 5246' CLN UP PULL MULESHOE UP ABOVE 5224'.

01/17/2000 COOH W/STGMILL & MULESHOE SUB, PU SPLIT LIP GD, 4-1/2 DRESSOFF MILL, GIH & TAG TOP TBG @ 7851' DRESS TBG T/7855' CLN UP & PULL 50 STDS TBG.

01/18/2000 COOH W/DRESS OFF MILL, GIH W/4 11/16" OVERSHOT & 2-3/8 GRAP ON 250 JTS WS TAG TOP TBG @ 7855', CATCH TBG ATTEMPT WK TBG FREE NO LUCK, RU ROTARY WL RIH W/1-1/2 SPUD BARS T/8760' COOH & RUN FREPT TLS TBG FREE @ 7870' STUCK @ 7880' CHEM CUT @ 7565', 1/2 JT ABOVE TAC RD ROTARY, COOH W/WS, OVERSHOT & 24 JTS PROD TBG, SD.

01/19/2000 GIH W/4-11/16 OVERSHOT & 2-3/8 GRAP ON 6 3-1/2 DCS, JARS, WS, CATCH TBG & JAR TAC FREE, COOH W/TLS, TAC, TBG, S/NIP, GAS ANCHOR, PU MULE SHOE GUIDE SUB, 2-7/8 X 6 STABLZR SUB, RBP, ON-OFF TL, PKR, PKR WON'T CLEAR WH TOP JT, COOH W/ALL TOOLS.

01/20/2000 GIH W/2-7/8" X 6' MULESHOE SUB, 2-7/8 X 6' STBLZR SUB, 5-1/2 RBP, ON-OFF TL, 2-7/8 X 4' SUB, 5-1/2 PKR ON 2-7/8 WS, SET RBP @ 5170' TST CSG ABOVE T/500 PSI OK, MOVE TLS THRU BAD SPON IN CSG @ 5224' SET RBP @ 8542' TST CSG COMING UP, TST T/500 PSI @ 5260' & BELOW T/RBP, BAD CSG 5170-5260' GIH W/PKR T/TOP RBP SD SI.

01/21/2000 CATCH & REL RBP, PU HOLE SET @ 5700' TST PLUG, PULL UP 1 JT DMP & PMP 4 SX SAND TOP RBP, PULL PKR UP T/5100' 'ET EST A PI RATE 5 BPM @ 700 PSI, PMPD 40 BBL WTR GOT BK @ 10 BBL TBG ON SLIGHT VAC REL PKR & COOH W/PKR-TBG.

01/24/2000 PU 5-1/2 CSG REPAIR TL (ALINEMENT TL) & ALUM SLEAVE IN 3 PCS TOT 95' LONG W/CMT RET ON TOP, GIH SET IN TL IN PLACE TOP @ 5168' BTM 5263', RU HES PRESS UP CSG T/500 PSI PMP SLURY 350 SX CL C CMT DWN TBG, TBG PRESS UP T/1200 PSI SD, REPRESS T/1200 PSI PU OUT OF RET, REV OUT & CLN UP PMPD 280 SX CMT IN SQZ, RD HES, COOH W/TBG.

01/25/2000 SI, CMT CURING (SETTING UP)

01/26/2000 GIH W/4-3/4" DRL BIT, 6 3-1/2" DCS, 154 JTS 2-7/8" WS, TAG TOP CMT @ 4985' CMT HARD, DRL T/5160' TAG TOP RET, DRL UP 12" OF RET, PULL UPWASH UP, SD.

01/27/2000 EMPTY REVERSE PIT, CLN UP & REFILL W/WTR, WO POOL 3 HRS, DRL CMT RET, PU WASHUP, REC SOME TEETH OFF BIT.

01/28/2000 COOH & CHG DRL BIT, TEETH GONE OFF 1 CONE, GIH & RESUME DRLG, DRL T/5215' PULL UP WASH UP GET HARD CMT & ALUMIUM BACK.

01/31/2000 01/29 & 30/2000 CREW OFF 48 HRS  
01/31 DRLG CMT & CSG ALIGNMT TOOL.

02/01/2000 DRL CSG ALIGNMT TL & CMT F/5228-5265' DRL CMT F/5265-5316' CIRC CLN.

02/02/2000 DRL CMT F/5316-6350' WASH SAND OFF RBP COOH LD DCS & BIT GIH W/RETRVNG TL UNSET RBP COOH W/RBP PU TRTNG PKR TST TBG IN HOLE (7000#) SET PKR @ 8598 NU TREE SAVER LD BK SIDE.

02/03/2000 RU HES TST LNS T/7000# ACIDIZE W/6000 GAL FRA HYDROCH ACID W/70% NITROGEN 3 STGS, PMP GEL WTR OVERFLUSH AFTER EA STG & PMP 2 STGS ROCK SALT AS DIVERTER IN GEL WTR AVG PSI 5645# MAX PRESS 6199# ISIP 3875 5 MIN SI 3263 10 MIN 3148 15 MIN 3052 AVG RATE 3 BPM TOT LD 260 BBL TOT N2 1460 MCF RD HES RU FLOWBK MANIF OEN UP W/2850# FLOW 3 HRS DIED, REC 132 BW W/TR OIL, RU SWAB START FLL2800' F/SURF END FL3500' F/SURF REC 34 BBL FL TR OIL.

02/04/2000 OPEN UP 400# ON TBG START FL 4000' F/SURF REC 89 BBL FL 5% OIL CUT FINAL FL 7200' F/SURF SCATTERED, TOT LD REC 253 BBL 7 BBL LEFT T/REC.

02/05/2000 OPEN UP 250# ON TBG START FL 6000' FS FINAL FL 7800' FS REC 94 BBL FL.

02/07/2000 RU POOL TRKNG ON CSG LD & PRESS TST T/300 PSI RUN 30 MIN CHART CSG HOLDNG, RG POOL, COOH LD 2-7/8 WS & PKR UNLD TALLY & START IN HOLE W/2-3/8 PROD TBG.

02/08/2000 PU & RUN 2-3/8 PROD TBG RAN 160 JTS N80 120 JTS L80 SEAT NIP @ 8757' TAC 8610' IN 12,000# TEN, ND BOP PU PMP & SIH W/NEW RODS.

02/09/2000 RUN ROD STG LD TBG HANG ON, PMP STKNG, FINALLY PMP UNSEATED, LONG STROKE PMP NO PMP ACTION COOH W/PMP PMP FULL OF IRON SULFIDE & STUCK OPEN.

02/10/2000 RELAND TBG STG, SEAT NIP @ 8676' TAC @ 8549' IN 12000# TEN, GIH W/PMP ON 102 7/8 RDS 2550', 148 3/4 RDS 3700', 70 5/8 RDS 1750', 27 KBAR 675', LD TBG CK PMP ACTN PMPG GOOD, PUT WELL T/BATT.

02/11/2000 RD POOL DDU, CLN LOC, WELL PMPG T/BATTERY.  
TEMP DROP F/REPORT

02/14/2000 24 HR WELL TST: 0 BOPD 51 BWPD NO GAS METERED, METER BEING REPAIRED.

02/15/2000 24 HR TST: 14 BOPD 47 BWPD 0 GAS FL @ 946' ABOVE PMP, METER OUT OF SERVICE.

02/16/2000 24 HR TST: 3 BOPD 63 BWPD NO GAS VOL, DROP F/REPORT - COMPLETE

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

2000 FEB 22 A 9 56

RECEIVED

