

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 1089

ROBBS, NEW MEXICO 88240

5. LEASE

NM 801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williams - Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Corbin Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T-17-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

30-025-01381

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4088' GR, 4101' RKB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook, Odessa, Tx. 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310' FNL, 1981' FEL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Add perms & acidize

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X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-83: Tatum WSU pld rds & pmp. Instld BOP & pld tbg & anchor.

9-2,3,4,5-83: 2nd, GEO Services perf'd 5-1/2" csg w/2 JSPF f/8640- 8661'. Ran 2-3/8" tbg set OE @8570' w/Baker Model R pkr @8564', SN @8563'. Swbd 3 hrs. 9 BO. 3rd, Swbd 8 hrs, 6 BO, 22 BW. Swbd dry. 4th, 5th, SI 48 hrs, crew off.

9-6-83: Western Co. treated Abo formation thru 5-1/2" csg perms 8640-8776' w/7000 gals NeFe Hcl acid

9-7-83: Swbd 10 hrs, 23 BO, 103 BAW. Swbg fluid level 6700' from surface.

9-8-83: Swbd 6 hrs 28 BO, 48 BLW, all load rec. unseated pkr & pld tbg. LD pkr & ran 2-3/8" tbg, set OE @8723' w/Baker anchor @8720' in 15,000# tension. Seat nipple @8719'.

9-9,10,11-83: 9th, Ran rods & pmp, set @8719'. Pmpd 14 hrs 20 BO, 9 BW. 10th pmpd 24 hrs, 36 BO, 3 BW. 11th, pmpd 24 hrs, 38 BO, 6 BW.

Subsurface Safety Valve: Manu. and Type NA

Set @ _____ Ft.

BOP Equip. Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE Sept. 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 20 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

9-12-83: Pmpd 24 hrs 89 BO, 3 BW, GOR: 1784, Gvty. 39.4, Grd out 4/10 of 1% from 5-1/2" csg perfs 8640' to 87/86' Single completion in the Abo Reef formation.

O.C.D.
HOBBS OFFICE

SEP 22 1983

RECEIVED