

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FNL, 1981' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) <u>add additional perfs and acidize</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedures are as follows:

1. MI DDU and BOP.
2. If required kill well with 2% KCl water.
3. Pull rods and pump.
4. Install BOP and pull tubing.
5. Geosource to install 3000 psi lubricator. Test lubricator to 1000 psi and perforate the 5-1/2" casing in the Corbin Abo from 8640' - 8661', 21', 42 shots, with a 4" OD casing gun using deep penetrating DML charges at 2 JSPF on spiral phasing.
6. GIH with RTTS packer on 2-3/8" OD tubing. Set packer at 8570'. Load 5 1/2" casing annulus with 2% KCl water and pressure test casing and packer to 1000 psi. Hold test pressure on tbg/csg annulus during the following acid treatment.

Subsurface Safety Valve: Manu. and Type NA Set @ (See reverse side) Ft.
BOP Equip: Series 900, 3000#WP, double w/l set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Senior Engineering Specialist DATE July 7, 1983

(This space for Federal or State office use)
(Eng. Sgd.) PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 22 1983

5. LEASE
NM 801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- - -

7. UNIT AGREEMENT NAME
- - -

8. FARM OR LEASE NAME
Williams

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Corbin Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T-17-S, R-33-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.
30-025-01381

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4088' GR, 4101' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
AUG 4 10 29 AM '83
BUREAU OF OIL & GAS
ROSKILL DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

7. Western to acidize perforations 8640' - 8776' down 2-3/8" OD tubing with 7000 gals 15% NEFF HCl.
8. Swab perfs to clean up.
9. COOH with packer and 2-3/8" tubing.
10. Return 2-3/8" tubing w/anchor, pump and rods. Return well to production.

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AUG 23 1983

O.C.D.
HOBBS OFFICE

Type at other end of form