

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

4001 Penbrook Street Odessa, TX 79762

3b. Phone No. (include area code)

(915) 368-1665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 2310' FNL & 1977' FWL, Sec. 33, T-17-S, R-33-E

5. Lease Serial No.

NM 801-108507

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Williams 4

9. API Well No.

30-025-01382

10. Field and Pool, or Exploratory Area

Corbin ABO

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Add Abo

Perfs and Acidize

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRU well service unit. POOH w/ rods and pump. ND wellhead and NU shop tested, Class 1 BOP and environmental tray.
2. Lower 2 3/8" tubing, tag fill, and TOOH w/ tubing. Visually inspect tubing while pulling. If condition is good, tubing may be used as workstring. If not, lay down tubing and PU workstring.
3. If fill is above 8740', TIH w/ bit and bailer on tubing. CO to 8770'+/-. TOOH w/ bit, bailer and tubing and obtain fill sample. Check fill sample for calcium carbonate and calcium sulfate scale.
4. TIH w/ bit and casing scraper on WS to 8590'+/-. TOOH w/ WS, casing scraper, and bit.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Alva Franco

Title

\*\*\* CONTINUED ON BACK \*\*\*

Regulatory Assistant

Date

3/14/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS  
MAR 18 2003

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. Perforate Abo 8572-78' and 8582-92' w/ 2 SPF (32 holes, 0.38" diameter, 180 degree phasing) using 4" casing gun as per Schlumberger Sonic Log dated 3/16/61 (log section is attached). Correlate with Ram Guns Nuclear (GR-CCL) Log dated 3/19/61.
6. PU and TIH with 5 1/2" pinpoint injection packer w/ 2' spacing on workstring. MIRU pump truck. Breakdown Abo perms 8572-78' and 8582-92' w/ 800 gallons of 15% NEFE HCl using pinpoint injection packer by treating with 50 gallons per perforated foot.
7. RDMO pump truck. RU swab equipment and swab acid water. RD swab equipment.
8. TOOH w/ workstring and pinpoint injection packer.
9. TIH with production tubing.
10. ND BOP and NU WH. RIH with pump and rods.
11. Hang well on. RDMO DDU and return well to production. Report results on DIMS for three days and drop from report.

APR 17 1961

RECEIVED