UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES A	DNA	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1.	oil well		gas well		other	•
2.			OPERA		Company	•
	F 11 1 1	1 1 p	S reci	OTEUM	Company	

3. ADDRESS OF OPERATOR ROOM 401:

4001 Penbrook St.: Odessa. TX 79762 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: Unit F, 2310' FN & 1977' FW lines AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA

(other) Add Abo perfs, acidize, restore to production

SUBSEQUENT REPORT OF: * REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

7. UNIT AGREEMENT NAME

B. FARM OR LEASE NAME Eilliams

9. WELL NO.

SE LEASE

10. FIELD OR WILDCAT NAME Corbin Abo :

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit F, Sec. 33, T-17-S,R-33-E 12. COUNTY OR PARISH 13. STATE Lea New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4090' DF

(NOTE: Report results of multiple completio change on Form 9-330APR%

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Current perfs: 8602-8668', 8704-8733'.

MI DD unit, hold safety mtg, pull rods and pmp, install BOP & pull 2 3/8" tbg. Perf 5 1/2" casing w/4" OD .csg gun using deep penetrating DML charges with 2 JSPF and spiral phasing over the following intervals:

8679-83', 4 feet - 8 shots 8687-93', 6 " 12 "

, 6 "

8695-8700', 5 feet - 10 shots

Total 15 feet, 30 shots.

Set RTTS pkr on 2 3/8" tbg at appx 8550'; swab to clean up.

Load tbg/csg annulus, pressure test csg & pkr to 1000 psi; hold pressure during acid treatment. Treat perfs 8602-8733' w/7500 gals 15% NEFE HCl acid. Swab load and acid water. Pull tbg & RTTS pkr. Run production 2 3/8" tbg, set at 8550' in 15,000# tension.

Run pump & rods. Return well to production status. Subsurface Safety Nalve: Manu. and Type __

18. I hereby (certify) that the foregoing is true and correct

TITLE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY CONDITIONS OF APPROVAL IF ANY:

1 1984