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# NEW MEXICO OIL CONSERVATION COMMISSION

JAN 24 10 13 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
<b>Federal</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Williams</b>
3. Address of Operator <b>Phillips Building, 9th Floor, Odessa, Texas</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>F</b> <b>2310</b> FEET FROM THE <b>N</b> LINE AND <b>1977</b> FEET FROM THE <b>W</b> LINE, SECTION <b>23</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Corbin Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4090' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On January 16, 1966, Ram Guns perforated 5-1/2" casing selectively from 8602-68' with two 1/2" jet holes/foot, total 68' and 84 holes. Tested perforations with 3000#, OK. Dowell treated perforations 8602-68' with 5000 gallons regular acid in four stages using 10 perforation ball sealers after each stage. Maximum pressure 3000#, minimum 2000#, instant SDP 800#, injection rate 4.2 BPM. Total perforations now open:

Old - 8704-8733', 29'w/58 holes (1/2")/ft.

New - 8602-8668', 68'w/84 holes (1/2")/ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Maeller TITLE Associate Reservoir Engineer DATE January 21, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

