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# NEW MEXICO OIL CONSERVATION COMMISSION

JUN 21 10 15 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>Federal</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Williams</b>
9. Well No. <b>6</b>
10. Field and Pool, or Wildcat
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>9th Floor Phillips Bldg., Odessa, Texas</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>659</b> FEET FROM THE <b>W</b> LINE AND <b>2311</b> FEET FROM THE <b>N</b> LINE, SECTION <b>33</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**On 12-23-65, Dowell acidized perforations 8562-8734' with 10,000 gallons regular acid and 82,000 SCF nitrogen in five stages, separated by 20 RCN balls each stage. Maximum pressure 4200#, instant SDP 2200#. Injection rate 4.3 BPM. Flushed with 33 BO, 9900 SCF nitrogen.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>W.J. Mueller</b>	TITLE <b>Associate Reservoir Engineer</b>	DATE <b>1-21-66</b>
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: