

U. S. LAND OFFICE **Artesia**
SERIAL NUMBER **LC 060 967**

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company ZAPATA PETROLEUM CORPORATION Address P.O. BOX 3195
 Lessor or Tract Phillips-Federal Field Corbin State New Mexico
 Well No. 3 Sec. 33 T. 17-S. 33E Meridian N.M.P.M. County Lea
 Location 1980 ft. N. of N Line and 660 ft. E. of E Line of Sec. 33 Elevation 4126

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date August 3, 1960

Title **Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling October 30, 1957 Finished drilling November 10, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3764 to 3786 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	386	175	Plug		
5 1/2	4610	986			

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material $\pm$ Size $-$

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4620 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

....., 19.....	Put to producing	19.....
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The production for the first 24 hours was 55.1 barrels of fluid of which 93% was oil; 0% emulsion; 7% water; and 0% sediment. Gravity. °Ré.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	240	240	Lime, caliche
240	1370	1130	Red Beds
1370	1680	310	Anhydrite
1680	2630	950	Salt & Anhydrite
2630	2810	180	Dolomite & Anhydrite
2810	2930	120	Dolomite & Sand
2930	3820	890	Dolomite & Anhydrite
3820	4140	320	Sand & Dolomite
4140	4420	280	Dolomite
4420	4620	200	Dolomite & Sand

