Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 1 .gy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS

		U INA	1301	// OIL /			Wall AP	No			
THE WISER OIL COMPANY									501388	レ	
	PRESTO	N ROAL) - S	uite 40	0 - DALI		75225				
Reason(s) for Filing (Check proper box)					☐ Other	(Please explain	y				
New Well	•	Change in	•				בההביתו	VE 9-15	-92		
Recompletion 🔲	Oil		Dry Gas	, <u>U</u>			Crrc(1)	AD 2-17	, , _		
Change in Operator	Casinghead	Gas 🗌	Conden								
If change of operator give name and address of previous operator PENN	ZOIL EX	(PLORA	TION	& PROD	. CO I	P.O. BOX	8850 -	MIDLAND	, TX 79	708 <u>-8850</u>	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including							Kind of	Lease	L	ase No.	
tendo 1 derres				rayburg SanAndres			ederal or Fee	leral 3	30-801		
Location		330	English En	The N	orth lim	and165)	0 Fee	t From The _	East	Line	
Unit LetterB	.:									County	
Soction 33 Township		7 S	Range	33		ГРМ,	Le	<u>a</u>		CAMB!	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil NONE - Injection				니 							
ame of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved NONE								copy of the form of the control			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Тмр	Rge.	is gas actually connected? When ?						
If this production is commingled with that	from any oth	er lease or	pool, gi	ve comming	ing order sumb						
IV. COMPLETION DATA	~~	Oil Wel	u j	Ges Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Resv	
Designate Type of Completion Date Spudded		pl. Ready t	o Prod.	 	Total Depth	<u> </u>		P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe		
14144					CALL TEL MAN	NC DECOR		<u> </u>	<u>.</u>	·	
						CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	1				 			 			
					 			 			
					 						
	000 505		7 4 70 7 7		1			.1			
V. TEST DATA AND REQUE	ST FOR	ALLOW	AYRL	5 4 - 7 4	a ha aal as	e erroad som all	owable for th	is depth or be	for full 24 ho	nes.)	
OIL WELL (Test must be after recovery of total volume of load oil and must						t be equal to or exceed top allowable for this depth or be for fiell 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Run To Tank	To Tank Date of Test					Unweight interior is now hands \$ 1. 1. 1. 1. 1. 1.					
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				Water - Bbla.			Gas- MCF		
	1				1						
GAS WELL Actual Frod. Text - MCF/D	Leagth o	Length of Test				Bbls. Cooden sate/MMCF			Gravity of Condensate		
		Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)											
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with an	d that the int	formation (given abi	ove	D.	a Anne	ad	NΩ	v v 3 .0	2	
is true and complete to the best of my knowledge and belief.					Date ApprovedNOV 0.3 '92 ORIGINAL SIGNED BY JERRY SEXTON						
Signature RICHARD STARKEY -	SECRI	ETARY	-		Ву.		I TOMEZH	SUPERVIS	OR —		
Printed Name			Title		Tall	e					
September 15, 19	92 2	214-26	5-008 Telephon	80 e No.							
										Α	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.