

N. M. OIL CONS. COMMISSION

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. BOX 1980
ROSBURG, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ S.W.D.

2. NAME OF OPERATOR
M & W of Lovington, Inc.

3. ADDRESS OF OPERATOR
Box 922, Lovington, N.M. 88260

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310 FSL & 330' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 4702'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
Cockburn Federal NM 04242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Cockburn Federal NM 04242

8. FARM OR LEASE NAME

9. WELL NO.
8

10. FIELD OR WILDCAT NAME
Corbin Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S-34, T-17S, R-33E NMPM

12. COUNTY OR PARISH
Lea County

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
DF 4122'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. We prepose to start W.O. on the 2/1/83
2. Set bridge plug @ 3700' and pressure test casing to 1500# for 30 min.
3. Run tubing & production equipment and return well to production.
4. Well plugged back to 4300' 10/56
5. Existing perfs 3800' to 3820'

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED *Peter W. Chester* TITLE President

DATE 12/7/82

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY APPROVAL IF ANY: DATE

DEC 14 1982

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO
Set @

RECEIVED

DEC 16 1982

C.C.A.
HCEBS OFFICE