

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROPRATION OFFICE	

Cities Service Oil Company

Box 69 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)

Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)
Change well name from Wyatt "A" #3
to Wyatt "A"-Federal #3.

If change of ownership give name
and address of previous owner

John M. Schlager - Odessa, Texas

II. DESCRIPTION OF WELL AND LEASE

Well Name Wyatt "A"-Federal	Well No. 3	Pool Name, Including Formation Maljamar-Grayburg-SA	Kind of Lease State, Federal or Fee Federal	Lease No. LC-062391
Location N 660 Feet From The South Line and 1980 Feet From The West				
Section 34 Township 17S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510 - Hobbs, New Mexico
Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 6666 - Odessa, Texas
Does produce oil or liquids, give location of tanks. Unit P Sec. 33 Twp. 17S Rge. 33E	Is gas actually connected? Yes When 2-59

If this production is commingled with that from any other lease or pool, give commingling order number: **R-1279**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
DATE COMPLETED	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
DESIGNATION (DP, NKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Amount Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
District Admin. Supervisor

May 20, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 25 1970**, 19

BY **[Signature]**

TITLE **[Signature]**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells

APR 28 1970

RECEIVED

MAY 22 1970

OIL CONSERVATION COMM.
HOBBS, N. M.