## OIL CONSERVATION COMMISS Santa Fe, New Mexico

Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before and it in lowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

APSO	pia, For			Earch 22, 1951  Date			
		PI	ace				
WE ARE H	EREBY RE	EQUESTING	AN ALLOWABLE FOR A WELL K	NOWN AS:			
		10-0-12-110	THE MALE TOWN IN WILLIE IS	MOUN AD.			
Berney Cookbara Company or Operato			Wyatt N	ell No in	<u>58</u> 1/4	<b>57</b> 1/4	
,	Company	or Opera	tor Lease		,		
section_	34 .	T. 178	, R. <b>338</b> .N.M.P.M.	Mai tamay Pool	ton	<b>.</b>	
	,			1001		County	
Please in	ndicate	location	Elevation Sp	uddad 10-11-50 c.	mmloted !	S-22-61	
			Total Depth 6319	P.B			
			Top 011/Gas Pay 5200	Ton Water De	110		
			Initial Production Test	: Pump Flow	45 BOPD	/BOPD OR CU. F	
			Resed on 45 Dhle 041	1 in 04 II.		GAS PER DAY	
			Based on 45 Bbls. 01				
	-		Method of Test (Pitot,				
			Size of choke in inches	thru tubing	<u> </u>		
			Tubing (Size) 2º Upi	<b>101</b>	5318	Feet.	
			Pressures: Tubing				
	X		Gas/Oil Ratio	lng Donforsti	ty		
			Casi				
Unit let	ter:	N		, , , , , , , , , , , , , , , , , , , ,			
			Acid Record:	Show of	011,Gas a	nd water	
Casing & Cementing Record Size Feet Sax			Gals to _	S/	S/		
			to_	S/	S/		
			Gals to				
8 5/8*	8 5/8" 1485 50		Shooting Record.	S/			
	400.0		120 Qts 5289 to	<b>5319</b> S/			
5 1/2*	4817	100	485 Qts5891to	<b>5819</b> S/			
			Qts to	S/			
			N=4 - 1 Du 1 - 1 - 1				
			Natural Production Test:			Flowing	
			Test after acid or shot:	Pumpi	ng <b>80</b>	_ Flowing	
)]oogo 3		-3 · •					
riease in	dicate p	erow For	mation Tops (in conformance	with geographic	al section	of state);	
	S	Southeast	ern New Mexico	Northwes	tern New Me	exico	
T Anhr	20	20	m 5				
	• Anhy <b>700</b> • Salt <b>1780</b>		T. Devonian		Ojo Alamo		
	. Salt 2726				Kirtland-Fruitland		
· Yates			T. Montoya		. Farmington		
. 7 Rivers					Pictured Cliffs Cliff House		
. Queen					. Wenefee		
G. Grayburg			T. Gr. Wash	`	Point Lookout		
San Andres 5289			T. Granite		. Mancos		
Glorieta				T. Dakota _	· Dakota		
Drinkard				T. Morrison	. Morrison		
• Tubbs				T. Penn	. Penn		
• Abo							
				T.			

T. Miss \_

ate first oil run to tanks or gas to pipe line:
ipe line taking oil or gas: Temas-New Mexico Pipe Line Co., Midland, Temas
emarks: This well does not produce from the Queen (red sand) as do off-set
cells in the Corbin Pool, and until identification of producing formation is
nde, we believe Haljamar Pool is pool to name it in. It is placed in
Caljamar Pool by U. S. G. S. Top Allowable farmentale.
Barney Cockburn
Company or Operator
By: Of Sure
Position:
end communications regarding well to:
Name: Barney Cockburn
Address: Dez 105, Artesia, New Nex.
APPROVED 3- 33 , 1951
OIL CONSERVATION COMMISSION
By: My yykkrolly 12
By: My yuthrally 12  Title: Jil & Gos inspector